

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/06/2023

Submitted Date:

06/06/2023

Document Number:

700300607

FIELD INSPECTION FORM

Loc ID: 325521 Inspector Name: LABOWSKIE, STEVE On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 40547
Name of Operator: HOLCOMB OIL & GAS INC
Address: P O BOX 2058
City: FARMINGTON State: NM Zip: 87499

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Holcomb, Jeff	(505) 330-2473	wjholcomb@qwestoffice.net	Owner
, Engineering		dnr_cogccengineering@state.co.us	
,		holcomb.oilgas@gmail.com	All Inspections as of 7/8/2021

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214938	WELL	SI	09/01/2014	GW	067-06543	CASE 1-10	PR

General Comment:

On 6/5 and 6/6 Compliance supervisor Steve Labowski insepcted site and found well producing, separation equipment running and gas venting to an open top tank (presumably from well/open plunger lift). Gas meter was not running and there was no calibration record present. 24 hour operator contact number is invalid. Operator contacted at number given to COGCC by former employee.

Well has been reported as shut in, no monthly Form 7 reporting since 2017. Well was due for MIT 2//5/23. No Form 42 notice for return to production.

Operator was also told verbally on phoine at 13:45 6/6/23 that they must immediately stop ventring and electronically otify COGCC if well has been returned to service. Update monthly Form 7 reporting and meter gas and calibrate meter. Conduct and submit annual bradenhead test and contact COGCC engineering about 5 year MIT which was due no later than 2/5/2023 and install a valid 24 hour operator contact #

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	only contents and capacity labels		
Corrective Action:	install NFPA label per Rule 605	Date:	07/06/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Number on well sign "505-609-7230" is invalid		
Corrective Action:	Install valid 24-hour operator contact number per Rule 605	Date:	06/08/2023

Good Housekeeping:			
Type	WEEDS		
Comment:	noxious weeds and undesirable plant species observed (see photos)		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	meter not running, no meter calibration record visible		
Corrective Action:	meter gas and display calibration record from within last year per Rules 430.d (1&2)	Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		

Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	wellhead		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	YES		
Comment:	Gas observed continuously venting to atmosphere at open top tank with FLIR camera. Gas also heard bubbling.		
Corrective Action:	Immediately stop venting gas to atmosphere per Rule 903.d		
			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 214938 Type: WELL API Number: 067-06543 Status: SI Insp. Status: PR

Producing Well

Comment: Well appears to be producing, separation equipment is runnong (see video attachment), plunger is venting to open top tank. Meter is not runnoing. No monthly Form 7s since 2017.

Corrective Action: Retroactively submit nitiuce of return to service per Rule 405.p if well was returned to service.
Submit monthly Form 7s per Rule 413

Date: 06/06/2023

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well reported as shut in, no monthly Form 7 reports since 2017. No notice of return to production. No 5 year MIT

Corrective Action: Perform 5 MIT

Date: 07/06/2023

BradenHead

Date of Last Brhd Test: 01/25/2018 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

06/06/2023

Corrective Action: Complete annual bradenhead test and submit Form 17 per Rule 419.c

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

