

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2023

Submitted Date:

05/23/2023

Document Number:

702501366

FIELD INSPECTION FORM

 Loc ID: 313024
 Inspector Name: Burchett, Kirby
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 3975
 Name of Operator: ARGALI EXPLORATION COMPANY
 Address: PO BOX 416
 City: RANGELY State: CO Zip: 81648
Findings:

- 8 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
General, Contact		argaliexplorationcompany@gmail.com	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	All Inspections
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223380	WELL	SI	01/01/2020	DSPW	081-06744	Federal 1-35 06744	SI

General Comment:[COGCC Inspection Report Summary](#)

On Tuesday, 5/23/2023, Inspector Kirby Burchett, conducted a routine field inspection at Argali Exploration Company on the Federal 1-35 06744 well, Location #313024, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unmarked anchors.
3. Bradenhead not visible.
4. Insufficient Stormwater BMPs.
5. MIT required or plug and abandon well.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911 / (970) 629-1906		Date:
Corrective Action:			
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris around wellhead		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.		Date: 05/31/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
			corrective date
Type:		#	
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked		# 2	
Comment:	2 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 06/08/2023
Type: Bradenhead		# 1	
Comment:	Bradenhead not visible or identified.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.		Date: 06/03/2023
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 223380 Type: WELL API Number: 081-06744 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last MIT - 8/25/2016. Failed UIC Mechanical Integrity Test. Well was shut in. No Production. Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months

Date: 06/23/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
		Ditches				
		Culverts				

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: **Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.**

Date: 06/23/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403411348	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6123759
702501372	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6123754