

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2023

Submitted Date:

05/23/2023

Document Number:

700300576

FIELD INSPECTION FORM

Loc ID 325293 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES LLC
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

Findings:

- 8 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Williford, Hearne		hwilli@swbell.net	All SW field inspections
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214498	WELL	PR	06/01/2019	OW	067-06101	LONG & SCHLUTER 6	PR

General Comment:

[Variance ORDER NO. 1-265, The Commission granted permission for operator to produce and combust casing gas only until Jan 15, 2023.](#)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	impacted material below gas motor/fly wheel		
Corrective Action:	clean up and dispose in approved manner per Rules 1002.f and 906	Date:	06/22/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type		#		corrective date
Type: Bradenhead		#		
Comment:				
Corrective Action:			Date:	
Type: Prime Mover		#		
Comment:				
Corrective Action:			Date:	
Type: Flow Line		#		
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment		#		
Comment:				
Corrective Action:			Date:	
Type: Pump Jack		#		
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked		#		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.120947,-108.086903
Comment:	corroision showing on tank, paint deterierated				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 08/23/2023

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Inadequate
Comment:	Berms have cheat grass and sage brush growing, deep roots of vegetation can compromise impermeability of containment			
Corrective Action:	Maintain containment by removing sage and other vegetation that can have deep roots per Rule 603, 912 and 605.a(4) old rules			Date: 06/23/2023

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 214498 Type: WELL API Number: 067-06101 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/14/2021 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 2

Comment: Annual bradenhead test was due no later than 10/14/2022

Corrective Action: Perform and submit annual bradenhead test per Rule 419.c

Date: _____

