

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/24/2023

Submitted Date:

04/24/2023

Document Number:

708900339

FIELD INSPECTION FORMLoc ID 335453 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

16 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261878	WELL	PR	04/17/2002	GW	045-07992	LANGSTAFF RMV 141-16	PR
261880	WELL	PR	04/18/2002	GW	045-07994	LANGSTAFF RWF 313-16	PR

General Comment:**COGCC Inspection Report Summary**

On 04/24/2023 at approximately 10:10 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC RWF 313-16 pad.

Location # 335453 in Garfield County Colorado.

Location is within High Priority/Density Habitat areas & within close proximity to NSO habitat area.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Chemical containment 1/2 to 2/3 full/Failure to maintain chemical BMP with a CA date of 04/25/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

I called the TEP emergency contact number at approximately 14:26 hours & was transferred to Mike Gardner at TEP. I told him about the chemical containment & how much fluid it had in it & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he would get with Chuck Smith & that they would get the chemical containment pulled asap.

Wellheads only, all production equipment for these 2 wells is on the RWF 314-16 pad, location # 324148.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tank			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Hog panels			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Deadman # & Marked	# 1			
Comment:	Marked			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Chemical tank			
Corrective Action:				Date:
Type: Bradenhead	# 2			
Comment:	Taylor plug located on RWF 313-16 bradenhead, bradenhead valve is accessible. No form of pressure monitoring equipment located on RMV 141-16 bradenhead. Bradenhead valve is accessible.			
Corrective Action:				Date:
Type: Plunger Lift	# 2			
Comment:	All wells on plunger lift			

Corrective Action:		Date:	
<u>Venting:</u>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	261878	Type:	WELL	API Number:	045-07992	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	261880	Type:	WELL	API Number:	045-07994	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light
		Culverts				
		Compaction				
		Ditches				
		Gravel				Sparse
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP
		Rip Rap				
Gravel						Sparse

Comment: 1. Chemical containment 1/2 to 2/3 full/Failure to maintain chemical BMP

I called the TEP emergency contact number at approximately 14:26 hours & was transferred to Mike Gardner at TEP. I told him about the chemical containment & how much fluid it had in it & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he would get with Chuck Smith & that they would get the chemical containment pulled asap.

Corrective Action: Operators shall implement BMPs in accordance with good engineering practices, including measures such as: Materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.

Date: 04/25/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issue.	smelserw	04/24/2023
Wellheads only, all production equipment for these 2 wells is on the RWF 314-16 pad, location # 324148.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403382835	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6091975
708900340	Inspection 708900339 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6091954