

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/24/2023

Submitted Date:

04/24/2023

Document Number:

708300336

FIELD INSPECTION FORMLoc ID 334977 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258990	WELL	PR	07/31/2002	GW	045-07678	PUCKETT 13-6D	PR
258991	WELL	PR	03/29/2002	GW	045-07679	PUCKETT 23-6D	PR
259001	WELL	PR	05/31/2002	GW	045-07681	PUCKETT 41-12D	SI
259002	WELL	PR	05/04/2002	GW	045-07682	PUCKETT 44-1D	PR
259003	WELL	PR	07/31/2002	GW	045-07683	PUCKETT 42-12D	PR
259004	WELL	PR	08/29/2002	GW	045-07670	PUCKETT 14-6D	PR

General Comment:**COGCC Inspection Report Summary**

On 4/24/2023 at approximately 14:30, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, PUCKETT-67S96W/6SWNW at Location ID #334977 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Open-ended load line on condensate tank
- 2) Inadequate containment capacity for methanol tank
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, and/or Wildlife Management area.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-2615

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 7	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 6	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Chemical tank	
Corrective Action:		Date:
Type: Bradenhead	# 6	
Comment:	No form of pressure monitoring equipment located on Bradenheads. All Bradenhead valves are accessible.	
Corrective Action:		Date:
Type: Plunger Lift	# 6	
Comment:	All wells on plunger lift	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Open-ended load line on tank				
Corrective Action:	Secure open-ended line to comply with Rule 608				Date: 05/09/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:			Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS
GLYCOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:			Date:		

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Inadequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Inadequate containment capacity due to water accumulation				
Corrective Action:	Remove water from containment to comply with Rule 603				Date: 05/24/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 258990 Type: WELL API Number: 045-07678 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 258991 Type: WELL API Number: 045-07679 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 259001 Type: WELL API Number: 045-07681 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Last produced February 2023

Corrective Action:

Date: _____

Facility ID: 259002 Type: WELL API Number: 045-07682 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 259003 Type: WELL API Number: 045-07683 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 259004 Type: WELL API Number: 045-07670 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Compaction	Fail					Lack of stabilization
		Ditches				
		Other	Fail			Slope eroding onto access road
		Retention Ponds				
		Rip Rap				
		Check Dams				
Other	Fail					Inadequate vehicle tracking BMPs
		Gravel				
		Berms				
		Other	Fail			Inadequate vehicle tracking BMPs
				Material Handling And Spill Prevention		
Ditches						
		Sediment Traps				
		Culverts				
		Compaction	Fail			Lack of stabilization
Berms						

Comment: 1) Location and access road lack stabilization with inadequate vehicle tracking BMPs in place to minimize transportation of sediment
 2) Degradation of location and access road from plow causing transport of sediment and lack of stabilization
 3) Slope eroding onto access road

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002

Date: 05/09/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403382966	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6092128
708300340	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6092124