

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/19/2023

Submitted Date:

04/19/2023

Document Number:

708900309

**FIELD INSPECTION FORM**Loc ID 334579 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

25 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284675	WELL	PR	05/10/2006	GW	045-12253	BOSELY SG 524-23	PR
284676	WELL	PR	05/10/2006	GW	045-12252	BOSELY SG 424-23	PR
284677	WELL	PR	05/10/2006	GW	045-12251	BOSELY SG24-23	PR
284678	WELL	PR	05/10/2006	GW	045-12250	BOSELY SG 324-23	PR

**General Comment:****COGCC Inspection Report Summary**

On 04/19/2023 at approximately 11:22 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC BOSELY SG 24-23 pad.

Location # 334579 in Garfield County Colorado.

Location is within High Priority Habitat area &amp; Bald Eagle Roost Sites as well as within close proximity to Density/NSO habitat areas.

Location is approximately 120 yards from the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Culvert needs maintenance & Lack of stabilization/compaction on location with a CA date of 05/04/2023
2. Open ended load line with a CA date of 04/26/2023
3. E & P waste in secondary containment with a CA date of 04/29/2023
4. Meter calibration info not conspicuously posted with a CA date of 04/29/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

## Location

**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	911/970-285-9377		
Corrective Action:		Date:	

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Debris - Please refer to photo log		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	VCU		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	04/29/2023
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	04/26/2023
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	200 BBLs	STEEL AST		,		
Comment:		Centralized containment					
Corrective Action:						Date:	
<b>Paint</b>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<b>Berms</b>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Inadequate			
Comment:		E & P waste in secondary containment					
Corrective Action:		Operators will ensure that E&P Waste is properly stored, handled, transported, treated, recycled, or disposed				Date: 04/29/2023	
<b>Venting:</b>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<b>Flaring:</b>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	284675	Type:	WELL	API Number:	045-12253	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	284676	Type:	WELL	API Number:	045-12252	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	284677	Type:	WELL	API Number:	045-12251	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	284678	Type:	WELL	API Number:	045-12250	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse
		Gravel				Sparse in some areas
		Culverts	Fail			Culvert needs maintenance
		Compaction				
Compaction	Fail					Lack of stabilization/compaction
		Ditches				
Berms						

Comment: 1. Culvert needs maintenance (Culvert is near entrance to location)

2. Lack of stabilization/compaction on location

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation

Date: 05/04/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Equipment, Tanks & Berms & Stormwater for observed compliance issues.	smelserw	04/19/2023

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403378493	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6087640">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6087640</a>
708900310	Inspection 708900309 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6087639">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6087639</a>