

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/18/2023

Submitted Date:

04/19/2023

Document Number:

708900302

FIELD INSPECTION FORM

Loc ID 335175 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 26 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211145	WELL	PR	02/15/1995	GW	045-06904	CLOUGH RMV-10-22	PR
281515	WELL	PR	08/01/2006	GW	045-11477	CLOUGH RWF 322-22	PR
281517	WELL	PR	07/30/2006	GW	045-11478	CLOUGH RWF 422-22	PR
281518	WELL	PR	07/30/2006	GW	045-11479	CLOUGH RWF 522-22	PR
281521	WELL	PR	07/30/2006	GW	045-11480	CLOUGH RWF 32-22	PR

General Comment:

COGCC Inspection Report Summary

On 04/18/2023 at approximately 13:00 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC RMV 10-22 pad.

Location # 335175 in Garfield County Colorado.

Location is within High Priority/Density Habitat areas & within close proximity to Bald Eagle Roost Site.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- Meter calibration info not conspicuously posted with a CA date of 04/29/2023
- Stormwater - Rill erosion & transport of sediment, Check dams need maintenance & Sediment trap needs maintenance with a CA date of 05/04/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Split pad/remote location - 3 wells associated with this pad are located on the RMV 160-22 pad, location # 335069

Please refer to Inspection 708900301 for location associated with this one.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris - please see photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Methanol tank		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	04/29/2023
Type: Bradenhead	# 5		
Comment:	RMV 10-22 & RWF 522-22 wells have Taylor plugs on bradenhead, bradenhead valves are accessible. No form of pressure monitoring equipment located on the other 3 wells bradenheads. All bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

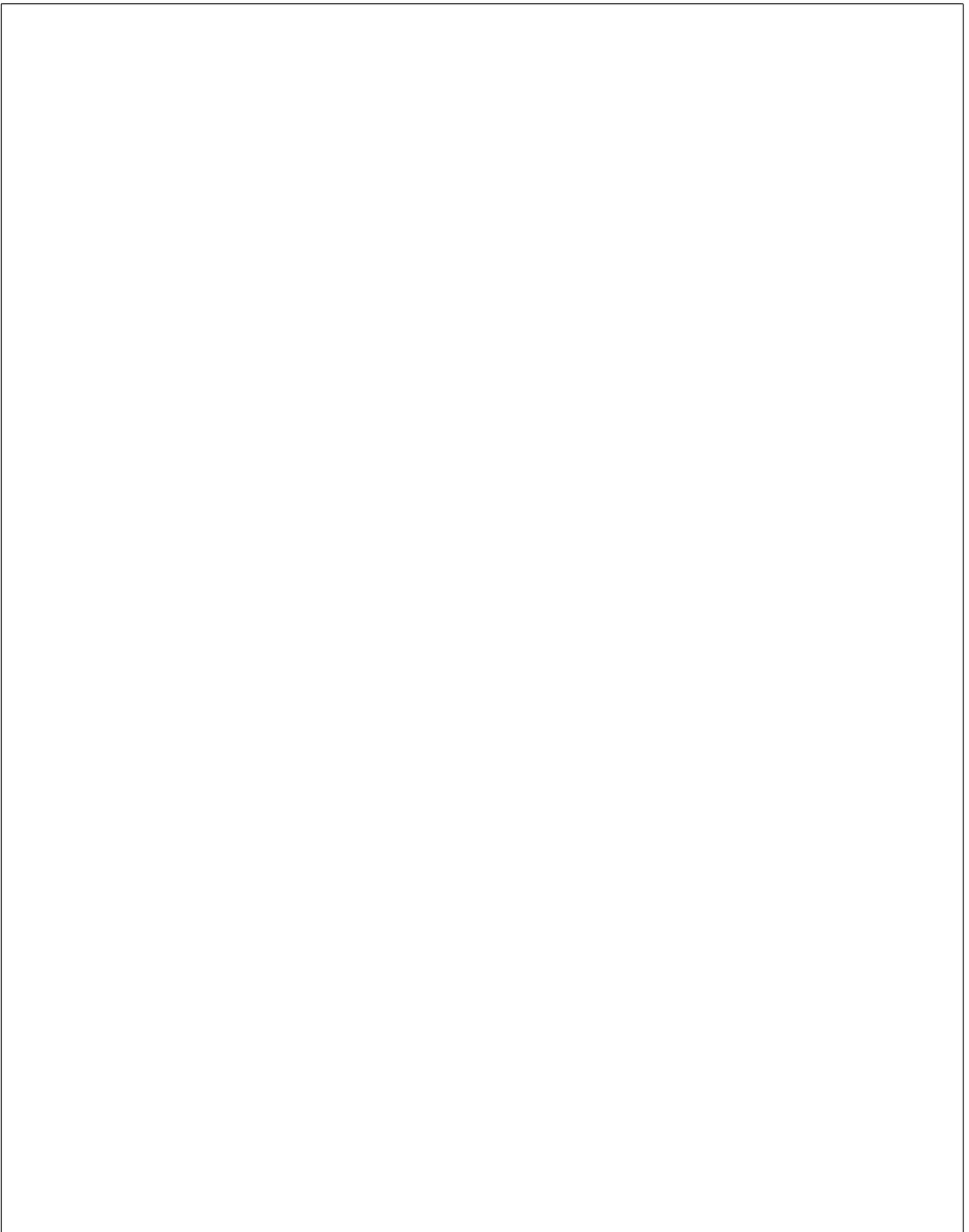
Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,
Comment:	Separate containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent		
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent		
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)	80 bbl				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent		
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:



Inspected Facilities									
Facility ID:	<u>211145</u>	Type:	<u>WELL</u>	API Number:	<u>045-06904</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>				Date:				
Corrective Action:					Date:				
Facility ID:	<u>281515</u>	Type:	<u>WELL</u>	API Number:	<u>045-11477</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>				Date:				
Corrective Action:					Date:				
Facility ID:	<u>281517</u>	Type:	<u>WELL</u>	API Number:	<u>045-11478</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>				Date:				
Corrective Action:					Date:				
Facility ID:	<u>281518</u>	Type:	<u>WELL</u>	API Number:	<u>045-11479</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>				Date:				
Corrective Action:					Date:				
Facility ID:	<u>281521</u>	Type:	<u>WELL</u>	API Number:	<u>045-11480</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>				Date:				
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Culverts						
		Compaction				
Compaction						
Gravel						
Check Dams	Fail					Multiple check dams need maintenance
Sediment Traps	Fail					Sediment trap needs maintenance
Other	Fail					Rill erosion & transport of sediment
Rip Rap						
		Ditches				
		Gravel				Sparse
Berms						

Comment: [1. Multiple check dams need maintenance](#)
[2. Sediment trap needs maintenance](#)
[3. Rill erosion & transport of sediment off location](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.**

Date: 05/04/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	04/18/2023
Split pad/remote location - 3 wells associated with this pad are located on the RMV 160-22 pad, location # 335069		
Please refer to Inspection 708900301 for location associated with this one.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403377446	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6086201
708900305	Inspection 708900302 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6086197