

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/07/2023

Submitted Date:

04/09/2023

Document Number:

702501120

FIELD INSPECTION FORM

 Loc ID 315416 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 51130Name of Operator: LOCIN OIL CORPORATIONAddress: 600 TRAVIS ST STE 6161City: HOUSTON State: TX Zip: 77002**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments3 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	
Heil, John		john.heil@state.co.us	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Arnim, Rees	(713) 469-0275	rarnim@locin.energy	
Benedict, Daniel	(303) 902-1593	dbenedict@locin.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230794	WELL	PR	08/01/2020	GW	103-08463	N. DOUGLAS CREEK 3-33-1-1	PR

General Comment:[COGCC Inspection Report Summary](#)

On Friday, 04/07/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Locin Oil Corporation on the N. Douglas Creek 3-33-1-1 well, Location #315416, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Corrective Actions from Field Inspection #702500901 have not been corrected.

While there during normal production operations the following compliance issues were observed:

1. Stormwater BMP implementation and maintenance.
2. Production pit on location with no pit identification number.
3. Tank containment too small to hold 150% of tank capacity.
4. Local contact number on signage not set up to receive calls.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 675-8451. Called local number.
 "You have reached a number that is not currently set up to receive calls. Please try again later."

Corrective Action: _____ Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	No pit permit on file for production pit.		
Corrective Action:	Submit an eForm 15 Pit Report to update COGCC records with current information.	Date:	05/08/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:

Type	PIT		
Comment:	Woven wire.		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	#		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration card indicates the most recent calibration is within the past year.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Accessible		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	90	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Approximately 12 ft x14 ft x 2 ft of Depth and 16 ft x 18 ft x 1 ft of Depth Containment capacity insufficient.			
Corrective Action:	Secondary containment is inadequate to contain 150% of the volume of the largest tank.			Date: 05/05/2023

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 230794 Type: WELL API Number: 103-08463 Status: PR Insp. Status: PR

Producing Well

Comment: [Rod pump. Gas sales off casing.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: **No Stormwater BMPs. BLM road passes through location. Insufficient BMPs to control vehicle tracking.**

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: **Provide proper BMPs to prevent sediment migration from location and lease road.**

Date: 04/24/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403368567	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6076175
702501121	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6076174