

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2023

Submitted Date:

04/03/2023

Document Number:

696204808

FIELD INSPECTION FORMLoc ID 322403 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 51130

Name of Operator: LOCIN OIL CORPORATION

Address: 600 TRAVIS ST STE 6161

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		hsirvent@locinoil.com	
		dbenedict@locin.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210416	WELL	SI	06/01/2020	GW	045-06172	FEDERAL 1-34	RI
322403	LOCATION	AC			-	FEDERAL-67S104W 34NWNE	RI

General Comment:

On 3/31/2023, Reclamation Specialist Trujillo inspected Locin Oil Corporations' FEDERAL #1-34 Location in Garfield County, Colorado.

The following compliance issues were observed during this inspection:

- Anchors not marked per Rule 1003.a
- Secondary containment BMP inadequate
- Stormwater
- Labeling
- Good Housekeeping

Refer to the "Location", "Reclamation" and "stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Required signage/label information (such as name of Operator, emergency contact number) is missing from the 100 bbl Condensate/produced water tank on Location		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	05/03/2023
Type	TANK LABELS/PLACARDS		
Comment:	Label on what appears to be the methanol tank adjacent to the well no longer legible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	05/03/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-858-7546/911

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Unused pipe equipment observed stored behind the tank battery.		
Corrective Action:	Comply with Rule 606.	Date:	04/10/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog Paneling		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog Paneling		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	100 BBLS	STEEL AST		,	
Comment:						

Corrective Action:		Date:	
Paint			
Condition			
Other (Content)	Condensate/Produced Water mix		
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Earth	Adequate	Walls Sufficient	Base Sufficient
Comment:			
Corrective Action:	Date:		
Venting:			
Yes/No			
Comment:			
Corrective Action:	Date:		
Flaring:			
Type			
Comment:			
Corrective Action:	Date:		

Inspected FacilitiesFacility ID: 210416 Type: WELL API Number: 045-06172 Status: SI Insp. Status: RI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Records show well status "Shut In" since June 2020.

Operator submitted Form 5B #403291551 to designate well as "Inactive" per Rule 434.c. (1)B.

Operator received approval of "Alternative MIT" (Form 4 #403062371) with conditions that " At least once a year shut in bradenhead for 7 days or until the pressure reaches the bradenhead threshold and perform a bradenhead test. Report results on a Form 17, as specified in Rule 420 or other Director approved submittal method".

Date of last bradenhead test 5/25/2022. Per COAs, subsequent bradenhead testing/reporting required by 5/25/2023.

Corrective Action: _____ Date: _____

Facility ID: 322403 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment

Inspection #693805277 observed anchors lacked marking per Rule 1003.a. Inspection required Operator to "Install proper guy line markers per Rule 1003.a by 11/30/2022.

It was observed in this inspection that anchors remain unmarked, or improperly marked per 1003.a requirements.

This CA has not been addressed and remains applicable.

Corrective Action

Comply with 1003.a

Date **11/30/2022**

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
			Fail			Access road
				Material Handling And Spill Prevention	Fail	Methanol tank

Comment: Gully erosion forming across the access road due to runoff.

Containment BMP at the methanol tank has filled with fluid, and is no longer adequate to contain a spill.

Corrective Action: Comply with 1002.f: Remove and properly dispose fluids within containment, and maintain BMP to ensure control remains adequate to contain a spill. Install or repair required stormwater and erosion control BMPs at access road to properly manage runoff.

Date: 04/07/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403363812	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6070631
696204809	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6070624