

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2023

Submitted Date:

04/03/2023

Document Number:

696204808

FIELD INSPECTION FORM

 Loc ID 322403 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 51130Name of Operator: LOCIN OIL CORPORATIONAddress: 600 TRAVIS ST STE 6161City: HOUSTON State: TX Zip: 77002**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments5 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
		hsirvent@locinoil.com	
		dbenedict@locin.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210416	WELL	SI	06/01/2020	GW	045-06172	FEDERAL 1-34	RI
322403	LOCATION	AC			-	FEDERAL-67S104W 34NWNE	RI

General Comment:

On 3/31/2023, Reclamation Specialist Trujillo inspected Locin Oil Corporations' FEDERAL #1-34 Location in Garfield County, Colorado.

The following compliance issues were observed during this inspection:

- Anchors not marked per Rule 1003.a
- Secondary containment BMP inadequate
- Stormwater
- Labeling
- Good Housekeeping

Refer to the "Location", "Reclamation" and "stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Required signage/label information (such as name of Operator, emergency contact number) is missing from the 100 bbl Condensate/produced water tank on Location		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	05/03/2023
Type	TANK LABELS/PLACARDS		
Comment:	Label on what appears to be the methanol tank adjacent to the well no longer legible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	05/03/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-858-7546/911

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Unused pipe equipment observed stored behind the tank battery.		
Corrective Action:	Comply with Rule 606.	Date:	04/10/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Hog Paneling		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog Paneling		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	100 BBLS	STEEL AST		,
Comment:					

Corrective Action:	Date:
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Paint

Condition			
Other (Content)	Condensate/Produced Water mix		
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 210416 Type: WELL API Number: 045-06172 Status: SI Insp. Status: RI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Records show well status "Shut In" since June 2020.
Operator submitted Form 5B #403291551 to designate well as "Inactive" per Rule 434.c. (1)B.
Operator received approval of "Alternative MIT" (Form 4 #403062371) with conditions that " At least once a year shut in bradenhead for 7 days or until the pressure reaches the bradenhead threshold and perform a bradenhead test. Report results on a Form 17, as specified in Rule 420 or other Director approved submittal method".
Date of last bradenhead test 5/25/2022. Per COAs, subsequent bradenhead testing/reporting required by 5/25/2023.

Corrective Action: _____ Date: _____

Facility ID: 322403 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment [Inspection #693805277 observed anchors lacked marking per Rule 1003.a. Inspection required Operator to "Install proper guy line markers per Rule 1003.a by 11/30/2022.](#)
[It was observed in this inspection that anchors remain unmarked, or improperly marked per 1003.a requirements.](#)
[This CA has not been addressed and remains applicable.](#)

Corrective Action [Comply with 1003.a](#)

Date **11/30/2022**

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
			Fail			Access road
				Material Handling And Spill Prevention	Fail	Methanol tank

Comment: [Gully erosion forming across the access road due to runoff.](#)
[Containment BMP at the methanol tank has filled with fluid, and is no longer adequate to contain a spill.](#)

Corrective Action: [Comply with 1002.f: Remove and properly dispose fluids within containment, and maintain BMP to ensure control remains adequate to contain a spill. Install or repair required stormwater and erosion control BMPs at access road to properly manage runoff.](#)

Date: 04/07/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403363812	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6070631
696204809	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6070624