

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/21/2023

Submitted Date:

03/28/2023

Document Number:

691201673

FIELD INSPECTION FORMLoc ID _____ Inspector Name: _____ On-Site Inspection ☐
Graber, Candice (Nikki) 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Meis, Craig		cmeis@kpk.com	KPK Environmental

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484012	SPILL OR RELEASE	AC	03/14/2023		-	Anderson Trust #1 WH	EI

General Comment:

COGCC environmental inspection to determine progress on Spill ID 484012. This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Incident information:

Spill Discovery Date: 3/10/2023

Days open: 11 days

Last report: 3/17/2023 reporting is in compliance.

Current site status: No excavation to date. Operator states that "Based on bradenhead test results considering casing gas pressure at time of test and no methane detected during FLIR camera survey, there is not a casing integrity issue related to this periodic water seep." on closure request. However, COGCC inspection found gas surfacing adjacent to the wellhead (see attached video). A stray gas investigation will be required for this incident.

Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: In process Form 19 Document #403348713 requests closure of this incident. Based on this inspection COGCC will deny closure and require a stray gas investigation. Operator shall submit a Form 27 within 90 days of spill discovery.

Corrective Action: All COAs/CAs can be found under Spill ID 484012

Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403358169	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6064112
691201674	Gas at Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6064107