

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/22/2023

Submitted Date:

03/24/2023

Document Number:

708900142

FIELD INSPECTION FORM

Loc ID 334978 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 44 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Depaolo, Corey		corey.depaolo@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	
Byers, Jim		jbyers@blm.gov	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278852	WELL	PR	11/01/2015	GW	045-10959	FEDERAL SG 43-28	PR
432305	WELL	PR	01/06/2015	GW	045-21946	Federal SG 542-28	PR
432306	WELL	PR	01/10/2015	GW	045-21947	Federal SG 332-28	PR
432307	WELL	PR	01/10/2015	GW	045-21948	Federal SG 412-27	PR
432308	WELL	PR	05/04/2018	GW	045-21949	Federal SG 42-28	PR
432309	WELL	PR	12/10/2014	GW	045-21950	Federal SG 333-28	PR
432311	WELL	PR	03/01/2022	GW	045-21952	Federal SG 531-28	PR
432313	WELL	PR	01/09/2015	GW	045-21954	Federal SG 432-28	PR
432314	WELL	PR	11/01/2015	GW	045-21955	Federal SG 32-28	PR
432315	WELL	PR	01/09/2015	GW	045-21956	Federal SG 532-28	PR
432316	WELL	PR	12/10/2014	GW	045-21957	Federal SG 442-28	PR
432318	WELL	PR	08/01/2018	GW	045-21959	Federal SG 342-28	PR
432319	WELL	PR	12/10/2014	GW	045-21960	Federal SG 33-28	PR

General Comment:

COGCC Inspection Report Summary

On 03/22/2023 at approximately 12:35 hours, I, Compliance Specialist, Wayne Smelser
Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC FEDERAL SG 43-28 pad.
Location # 334978 in Garfield County Colorado.

Location is located in a high priority habitat area.

Please refer to inspection # 699804360 conducted on 04/08/2022, 2 of the 3 CA's have been addressed.

The open ended load lines were addressed & so was the missing sign at the battery, however the sign is missing some required information. Lack of stabilization on location/Insufficient tracking BMP at entrance has not been addressed. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Signs/Marker - Battery sign missing required information with a CA date of 04/23/2023
2. Open ended load lines with a CA date of 03/31/2023
3. Meter calibration info not conspicuously posted with a CA date of 04/03/2023
4. Stained soils & gravel with a CA date of 04/07/2023
5. Stormwater - Insufficient run on controls/BMP's & degradation of roadway on lease road, Berms need maintenance, Lack of stabilization/Insufficient tracking BMP at entrance to location, Multiple ditches on location need maintenance, Insufficient run on controls/BMP's on location, Waddles need maintenance, Rill erosion on location, Tunnel erosion on location, Sediment trap on spur road needs maintenance & Rip Rap needs maintenance with a CA date of 04/08/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Battery sign missing required information		
Corrective Action:	Add required information to battery sign		Date: 04/23/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Stained soils and gravel in front of SG 342-28 wellhead.		
Corrective Action:	Remove and properly dispose of all stained soils and gravel.		Date: 04/07/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead. All bradenhead valves are accessible. SG 332-28, SG 432-28 & SG 532-28 wells have bradenhead line tied into flowline.		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Multiple open ended load lines		
Corrective Action:	All load lines must be capped or plugged		Date: <u>03/31/2023</u>
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 14		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: <u>04/03/2023</u>
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent			
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	300 BBLs	STEEL AST			
Comment:	Centralized containment					
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent			
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	278852	Type:	WELL	API Number:	045-10959	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	432305	Type:	WELL	API Number:	045-21946	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	432306	Type:	WELL	API Number:	045-21947	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	432307	Type:	WELL	API Number:	045-21948	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	432308	Type:	WELL	API Number:	045-21949	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	432309	Type:	WELL	API Number:	045-21950	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	432311	Type:	WELL	API Number:	045-21952	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	432313	Type:	WELL	API Number:	045-21954	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				

Facility ID: <u>432314</u>	Type: <u>WELL</u>	API Number: <u>045-21955</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>432315</u>	Type: <u>WELL</u>	API Number: <u>045-21956</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>432316</u>	Type: <u>WELL</u>	API Number: <u>045-21957</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>432318</u>	Type: <u>WELL</u>	API Number: <u>045-21959</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>432319</u>	Type: <u>WELL</u>	API Number: <u>045-21960</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Rip Rap	Fail					Rip Rap needs maintenance
Other	Fail					Rill erosion in multiple places on location
		Ditches				
		Sediment Traps	Fail			Sediment trap on spur road needs maintenance
		Other	Fail			Insufficient run on controls/BMP's on lease road
Other	Fail					Insufficient tracking BMP at entrance to location
Waddles	Fail					Waddles need maintenance/Rill erosion
Gravel	Fail					Gravel insufficient
Berms	Fail					Berms need maintenance
		Gravel				Sparse
Other	Fail					Insufficient run on controls/BMP's
Ditches	Fail					Ditches need maintenance
Compaction	Fail					Lack of stabilization/insufficient tracking BMP's
Other	Fail					Tunnel erosion in multiple places on location
		Compaction				
Sediment Traps						

Comment:
 1. Insufficient run on controls/BMP's & degradation of roadway on lease road.
 2. Berms need maintenance
 3. Lack of stabilization/Insufficient tracking BMP at entrance to location.
 4. Multiple ditches on location need maintenance
 5. Insufficient run on controls/BMP's on location
 6. Waddles need maintenance
 7. Rill erosion on location
 8. Tunnel erosion on location
 9. Sediment trap on spur road needs maintenance
 10. Rip Rap needs maintenance

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 04/08/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Signs/Marker, Housekeeping, Equipment & Stormwater for observed compliance issues.	smelserw	03/22/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403356168	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6062405
708900151	Inspection 708900142 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6062404