



00400453

THE STATE OF COLORADO

in triplicate for Patented and Federal lands.  
 five in quadruplicate for State lands.

RECEIVED

APR 21 1969

COLO.

5. LEASE DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jolly

9. WELL NO.

2-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREASection 11, T3S, R55W,  
6th P.M.12. COUNTY OR  
PARISH  
Washington13. STATE  
Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Patrick A. Doheny

3. ADDRESS OF OPERATOR

136 El Camino, Beverly Hills, California 90212

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' from north line and 1998' from west line.

At top prod. interval reported below

At total depth Approximately the same.

14. PERMIT NO.

69-121

DATE ISSUED

3-25-69

15. DATE SPUDDED

3-26-69

16. DATE T.D. REACHED

3-30-69

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

Gr. 4718' KB 4727'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

4951'

21. PLUG, BACK T.D., MD &amp; TVD

Surface

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Electrical Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	131'	12 1/4"	125 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )				WELL STATUS ( <i>Producing or shut-in</i> )		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS ( <i>Sold, used for fuel, vented, etc.</i> )								
							TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electrical Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. W. Reed

TITLE

Agent

DATE

4-18-69

See Spaces for Additional Data on Reverse Side

Conf = 10/21/69

CONFIDENTIAL



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4778	4795	Sand, very shaly & silty, white, tight, very low porosity & permeability, no shows.
"J" Sand	4834	4848	Sand, medium to coarse grained, good to excellent porosity & permeability, white, clean, no shows, water wet.
	4848	4878	Sand, white, medium to coarse grained, clay filled, black shale spics, low porosity & permeability, no shows.
	4878	4884	Sand, grey to white, very friable, medium grained, good porosity & permeability, good even stain & fluorescence, good cut.
	4890	4926	Sand & shale, very dirty & shaly, pyritic, low porosity & permeability, no shows.
	4926	4950	Sand, white, medium grained, clay filled, slightly shaly, few brown hard shale partings, no shows, water wet.

DST #1 -- "J" sand interval 4879'-4884', open 2 hours, shut in 30 minutes, opened with weak blow, increased to fair blow in 15 minutes, steady thruout. Recovered 300' gas in pipe above fluid, 60' oil cut mud, 60' water and oil cut mud, 240' clear water. FP 44-167#, SIP 946#, HP 2738-2637#.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Formation	Log Depth	Datum
Niobrara	3842	+ 885
Fort Hays	4316	+ 411
Codell	4342	+ 385
Carlile	4356	+ 371
Greenhorn	4456	+ 271
Bentonite	4682	+ 45
"D" Sand	4778	- 51
"J" Sand	4824	- 97
Total Depth	4951	