



00400453

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

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APR 21 1969

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jolly

9. WELL NO.
2-A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 11, T3S, R55W, 6th P.M.

12. COUNTY OR PARISH
Washington

13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Patrick A. Doheny

3. ADDRESS OF OPERATOR
136 El Camino, Beverly Hills, California 90212

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' from north line and 1998' from west line.

At top prod. interval reported below

At total depth Approximately the same.

14. PERMIT NO. 69-121 DATE ISSUED 3-25-69

15. DATE SPUDDED 3-26-69 16. DATE T.D. REACHED 3-30-69 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) Gr. 4718' KB 4727' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4951' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY All 24. ROTARY TOOLS None 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Electrical Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes handwritten entries: 8-5/8", 24#, 131', 12 1/2", 125 Sacks, None.

29. LINER RECORD and 30. TUBING RECORD tables. Includes handwritten entries for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electrical Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G. W. Reed TITLE Agent DATE 4-18-69

See Spaces for Additional Data on Reverse Side

Conf = 10/21/69

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4778	4795	Sand, very shaly & silty, white, tight, very low porosity & permeability, no shows.
"J" Sand	4834	4848	Sand, medium to coarse grained, good to excellent porosity & permeability, white, clean, no shows, water wet.
	4848	4878	Sand, white, medium to coarse grained, clay filled, black shale spics, low porosity & permeability, no shows.
	4878	4884	Sand, grey to white, very friable, medium grained, good porosity & permeability, good even stain & fluorescence, good cut.
	4890	4926	Sand & shale, very dirty & shaly, pyritic, low porosity & permeability, no shows.
	4926	4950	Sand, white, medium grained, clay filled, slightly shaly, few brown hard shale partings, no shows, water wet.
DST #1 -- "J" sand interval 4879'-4884', open 2 hours, shut in 30 minutes, opened with weak blow, increased to fair blow in 15 minutes, steady thruout. Recovered 300' gas in pipe above fluid, 60' oil cut mud, 60' water and oil cut mud, 240' clear water. FP 44-167#, SIP 946#, HP 2738-2637#.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Formation	Log Depth	Datum
Niobrara	3842	+ 885
Fort Hays	4316	+ 411
Codell	4342	+ 385
Carlile	4356	+ 371
Greenhorn	4456	+ 271
Bentonite	4682	+ 45
"D" Sand	4778	- 51
"J" Sand	4824	- 97
Total Depth	4951	