

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

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OCT 14 1971



00416143

COLO. OIL & GAS CONS. COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Jolly

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/4 SE/4, Sec.33, T3S-R55W

12. COUNTY

Washington

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER Wildcat

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

William D. Hewit

3. ADDRESS OF OPERATOR

980 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1950' from South line and 660' from East line Sec. 33

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Three miles East and 1/2 mile North of Last Chance

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE \*

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4837 GR; 4842 KB

22. APPROX. DATE WORK WILL START

October 15, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	150'	150 sacks

\* DESCRIBE LEASE Township 3 South, Range 55 West Section 33: S/2

30,000  
DVR  
EIP  
JHM  
JAW ✓  
Plotted 10/14/71  
OK-9260

This well will be drilled to a total depth of approximately 5000 feet or 150 feet into the "J" sandstone.

If the well is productive, William D. Hewit will complete for production. If the well is a dry hole, the well will be properly plugged and the location will be restored by Allison Drilling Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Louis J. Scopel TITLE Geologist DATE October 6, 1971

(This space for Federal or State office use)

PERMIT NO. 71 794 APPROVAL DATE

APPROVED BY J.V. Rogers TITLE DIRECTOR DATE OCT 14 1971

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER  
05 121 8616

71-794



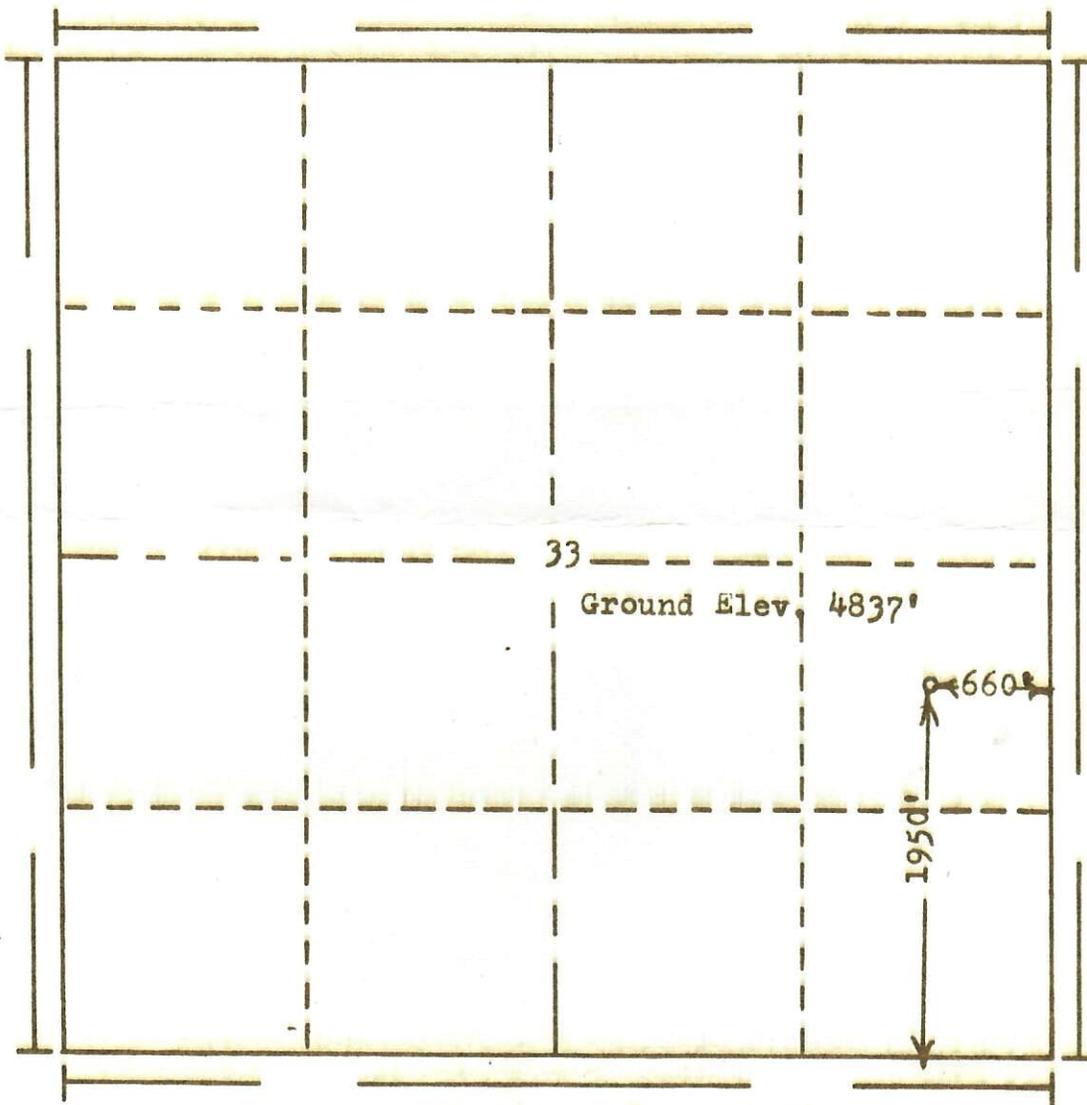
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R. 55W

COLO. OIL & GAS CONS. COMM.

N



T. 3 S

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from Mr. Scopel for William D. Hewit determined the location of No.1 Jolly to be CNE SE Section 33 Township 3S Range 55W of the 6th Principal Meridian Washington County, Colorado

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: 10-1-71

Brian J. Holman  
 Licensed Land Surveyor No. 2853  
 State of Colorado