

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00416142

RECEIVED

NOV 8 1971

COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
William D. Hewit						Patented	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
980 Denver Club Building, Denver, Colorado 80202						None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						7. UNIT AGREEMENT NAME	
At surface 1950' from South line and 660' from East line, Sec. 33.						None	
At top prod. interval reported below						8. FARM OR LEASE NAME	
At total depth						Jolly	
14. PERMIT NO. 71-794						9. WELL NO. 1	
DATE ISSUED 10/14/71						10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED 10/28/71						Wildcat	
16. DATE T.D. REACHED 11/2/71						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
17. DATE COMPL. (Ready to prod.) 11/2/71 (Plug & Abd.)						CNE/4 SE/4, Sec. 33. T3S-R55W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4837 GR., 4845 RT.						12. COUNTY Washington	
19. ELEV. CASINGHEAD None						13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 5020'						21. PLUG, BACK T.D., MD & TVD None	
22. IF MULTIPLE COMPL., HOW MANY						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						ROTARY TOOLS 0-5020	
None						CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
Induction Electrolog						DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	122'	12-1/4"	85 sacks	8'		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
None							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Louis J. Scapel		TITLE Geologist			DATE November 4, 1971		

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" sandstone	4818	4840	Sandstone, white to gray, very fine to fine, containing black grains, subangular very poor porosity, no shows of hydrocarbon.
"J" sandstone	4868	4890	Sandstone, white, fine to medium, subangular, with black and green grains, white clay filling, poor porosity, no show of hydrocarbon.
	4912	4952	Sandstone, white, fine to medium, subrounded, with black and orange grains, white clay filling, poor porosity, and no shows of hydrocarbon.
	4968	5000	Sandstone as next above. No shows of hydrocarbon

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara Fm.	3870'	
Carlile Shale	4400'	
Greenhorn Ls.	4480	
Bentonite Marker	4722'	
"D" sandstone	4818'	
Huntsman Shale	4840'	
"J" sandstone	4867'	
Total Depth	5010' (driller)	
	5020' (logger)	