

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/14/2023

Submitted Date:

03/15/2023

Document Number:

708900119

FIELD INSPECTION FORM

Loc ID 335503 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 37 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Depaolo, Corey		corey.depaolo@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298949	WELL	PR	09/30/2009	GW	045-17487	BUXTON RWF 313-30	PR
298950	WELL	PR	12/11/2009	GW	045-17488	BUXTON RWF 13-30	PR
298951	WELL	PR	09/30/2009	GW	045-17489	BUXTON RWF 413-30	PR
298952	WELL	PR	01/11/2010	GW	045-17490	BUXTON RWF 513-30	PR
298953	WELL	PR	01/11/2010	GW	045-17491	BUXTON RWF 14-30	PR
298954	WELL	PR	08/11/2009	GW	045-17492	BUXTON RWF 314-30	PR
298955	WELL	PR	03/29/2010	GW	045-17493	BUXTON RWF 514-30	PR
298956	WELL	PR	10/14/2008	GW	045-17494	BUXTON RWF 323-30	PR
298957	WELL	PR	01/11/2010	GW	045-17495	BUXTON RWF 423-30	PR
298958	WELL	PR	08/30/2009	GW	045-17496	BUXTON RWF 523-30	PR
298959	WELL	PR	08/31/2009	GW	045-17497	BUXTON RWF 24-30	PR
298960	WELL	PR	06/16/2009	GW	045-17498	BUXTON RWF 324-30	PR
298961	WELL	PR	06/16/2009	GW	045-17499	BUXTON RWF 424-30	PR
298962	WELL	PR	03/29/2010	GW	045-17500	BUXTON RWF 333-30	PR
298963	WELL	PR	09/30/2009	GW	045-17501	BUXTON RWF 33-30	PR
298964	WELL	PR	01/11/2010	GW	045-17502	BUXTON RWF 432-30	PR
299068	WELL	PR	01/11/2010	GW	045-17548	BUXTON RWF 23-30	PR
299069	WELL	PR	06/30/2009	GW	045-17549	BUXTON RWF 524-30	PR
299070	WELL	PR	04/06/2012	GW	045-17550	BUXTON RWF 522-30	PR

General Comment:

COGCC Inspection Report Summary

On 03/14/2023 at approximately 11:25 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC BUXTON RWF 13-30 pad.
Location # 335503 in Garfield County Colorado.
Location is located in a high priority habitat area.
Location is in close proximity to the Colorado River.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Meter calibration info not conspicuously posted with a CA date of 03/25/2023
2. Weeds/Undesirable plant species with a CA date of 03/22/2023
3. Stormwater - Lack of stabilization on location & vehicle tracking onto lease road with a CA date of 03/30/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Lease Road:			
	Type Access		
	comment:		
	Corrective ActionL		Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
	Corrective Action:		Date:
	Type WELLHEAD		
	Comment:		
	Corrective Action:		Date:
	Type TANK LABELS/PLACARDS		
	Comment:		
	Corrective Action:		Date:
	Type BATTERY		
	Comment:		
	Corrective Action:		Date:

Emergency Contact Number:			
	Comment: 911/970-285-9377		
	Corrective Action:		Date: _____

Good Housekeeping:			
	Type WEEDS		
	Comment: weeds/undesirable plant species		
	Corrective Action: Oil & gas locations will be kept free of undesirable plant species		Date: 03/22/2023

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type SEPARATOR		
	Comment: Hog panels		
	Corrective Action:		Date:
	Type TANK BATTERY		
	Comment: Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 19		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: <u>03/25/2023</u>
Type: Horizontal Heated Separator	# 19		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 19		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 19		
Comment:	Bradenheads for the RWF 23-30, 513-30, 424-30, 24-30, 333-30 & 432-30 wells are equipped with Taylor plugs, remaining 13 wells have no form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		
Comment:	Centralized containment				

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	298949	Type:	WELL	API Number:	045-17487	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	298950	Type:	WELL	API Number:	045-17488	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	298951	Type:	WELL	API Number:	045-17489	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	298952	Type:	WELL	API Number:	045-17490	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	298953	Type:	WELL	API Number:	045-17491	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	298954	Type:	WELL	API Number:	045-17492	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	298955	Type:	WELL	API Number:	045-17493	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	298956	Type:	WELL	API Number:	045-17494	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				

Facility ID:	298957	Type:	WELL	API Number:	045-17495	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
Facility ID:	298958	Type:	WELL	API Number:	045-17496	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
Facility ID:	298959	Type:	WELL	API Number:	045-17497	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
Facility ID:	298960	Type:	WELL	API Number:	045-17498	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
Facility ID:	298961	Type:	WELL	API Number:	045-17499	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
Facility ID:	298962	Type:	WELL	API Number:	045-17500	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
Facility ID:	298963	Type:	WELL	API Number:	045-17501	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
Facility ID:	298964	Type:	WELL	API Number:	045-17502	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	

Facility ID: 299068 Type: WELL API Number: 045-17548 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Facility ID: 299069 Type: WELL API Number: 045-17549 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Facility ID: 299070 Type: WELL API Number: 045-17550 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Gravel						Sparse
				Vehicle Tracking	Fail	Tracking/transport of sediment onto lease road
Drains						
		Berms				
		Gravel				Sparse
Compaction	Fail					Lack of stabilization on location
		Compaction				
		Ditches				
Berms						

Comment: [1. Lack of stabilization on location](#)

[2. Vehicle tracking/Transportation of sediment off location onto lease road](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.**

Date: 03/30/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping, Equipment & Stormwater for observed corrective actions.	smelserw	03/15/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403347323	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6051524
708900121	Inspection 708900119 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6051523