

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/09/2023

Submitted Date:

03/13/2023

Document Number:

701103691

**FIELD INSPECTION FORM**

Loc ID 323787 Inspector Name: LONGWORTH, MIKE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

**Findings:**

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Arauzo, Steven		steven.arauza@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
421971	WELL	PR	02/22/2012	GW	045-20465	ExxonMobil GM 433-22	EG

**General Comment:**

Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.

**Inspected Facilities**

Facility ID: 421971 Type: WELL API Number: 045-20465 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel  
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: [Inspection in response to Form 19 doc# 403336596](#)  
[Mike Longworth Western Integrity Inspector meet with TEP staff Mike Gardner, Kris Rowe, and Nate Leonard to look at and ascertain details of spill.](#)

Corrective Action: **Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.**  
**Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):**  
 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)  
 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)  
 3) Description of flowline repair work completed (1102.j. Repair)  
 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)  
 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).  
 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403344039	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6048114">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6048114</a>
701103692	Inspection 701103691 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6048111">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6048111</a>