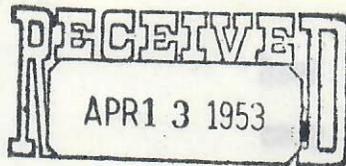


0			
		19	

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

121-05547

LOG OF OIL AND GAS WELL



Field Wildcat Company Falcon Seaboard  
 County Washington Address Box 1606, Sterling, Colo.  
 Lease Vannest  
 Well No. 1 Sec. 19 Twp. 3S Rge. 56W Meridian 6:00 p.m. State or Pat. Pat.  
 Location 330 Ft. (N) of north Line and 330 Ft. (E) of west line of S19 Elevation 4849 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B.W. Fancher  
 Title Geological Engineer.

Date April 8, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 5161 to 5180 No. 3, from 5484 to \_\_\_\_\_  
 No. 2, from 5220 to 5364 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75		99'	85	24	500#

COMPLETION DATA

Total Depth \_\_\_\_\_ ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from \_\_\_\_\_ to \_\_\_\_\_  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4310	4724	Shale, calcereous
Fort Hayes	4724	4761	Lime
Codell	4761	4775	
Carlile	4775		Shale

(Continue on reverse side)

OVER

STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 OFFICE OF DIRECTOR

Locate  
 Well  
 Correctly


Greenhorn Section 4860  
 "B" 5161  
 "C" 5220  
 Skull Creek 5361  
 Lakota 5481

APR 13 1955  
 OIL & GAS  
 CONSERVATION COMMISSION

The information given herein is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

*B. J. Anderson*

Date: April 13, 1955  
 The summary on this page is for the condition of the well as above data.  
 Completed drilling: \_\_\_\_\_  
 OIL AND GAS SANDS OR ZONES:  
 No. 1 from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2 from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3 from \_\_\_\_\_ to \_\_\_\_\_  
 IMPORTANT WATER SANDS:  
 No. 1 from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2 from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT PER FOOT	MATERIAL	DEPTH LAID	NO. OF JOBS	STOOD	PROJECTED TO BE
10 3/4"	35.7		30'	5	SH	300'

COMPLETION DATA

Total Depth: \_\_\_\_\_ ft. Casing Tools from \_\_\_\_\_ to \_\_\_\_\_  
 Casing Restrictions (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_  
 Acidized with \_\_\_\_\_  
 Shooting Record: \_\_\_\_\_  
 Prod. began \_\_\_\_\_  
 Test Pres. \_\_\_\_\_ lbs./sq. in. Gas Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf Gas Oil Ratio \_\_\_\_\_  
 Length Strips \_\_\_\_\_ in. Strips per Min. \_\_\_\_\_  
 H. S. & W. \_\_\_\_\_ Gas Gravity \_\_\_\_\_ BTU's/Mcf \_\_\_\_\_ Gas Gasoline/Mcf \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained:  
 Electrical log \_\_\_\_\_ Date \_\_\_\_\_  
 Other types of logs \_\_\_\_\_ Date \_\_\_\_\_  
 Time Logging Record \_\_\_\_\_  
 Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and shales and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	475'	475'	Shale, calcareous
Red Sand	475'	475'	lime
Coal	475'	475'	
Gravel	475'	475'	lime