

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/01/2023

Submitted Date:

03/02/2023

Document Number:

690900233

FIELD INSPECTION FORMLoc ID 436007 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10706

Name of Operator: D90 ENERGY LLC

Address: 952 ECHO LANE SUITE 480

City: HOUSTON State: TX Zip: 77024

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

4 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Penner, Annalee		Annalee.Penner@fulcrumeo.com	
Ramsey, Scott		scott.ramsey@state.co.us	
Blohm, Justin		justin.blohm@fulcrumeo.com	
Ross, Rikki		Rikki.Ross@fulcrumeo.com	
Neidel, Kris		kris.neidel@state.co.us	

General Comment:

On March 1, 2023, COGCC Environmental Staff (Alex Fischer) conducted an environmental inspection D-90 Energy LLC Grizzly 3-32H Spill/Release ID: 483729 (Location ID: 436007). Weather was clear and temperature about 16 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #694500554 and Document #690900231.

The following is a summary:

Numerous holes and tears were observed throughout the exposed liner.

Some patches were made to several of the holes and tears.

The middle eastern most Produced Oil tank was dripping/weeping fluids from a valve.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
	6	400 BBLS	STEEL AST		,	
Comment:	Numerous holes and tears were observed in the HDPE secondary containment liner.					
Corrective Action:	Per Rule 603.o.(3). operator shall construct, and maintain secondary containment devices.				Date:	03/31/2023

Paint

Condition	<input type="text"/>	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			
Corrective Action:	<input type="text"/>			Date: <input type="text"/>

Venting:

Yes/No	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: <input type="text"/>

Flaring:

Type	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: <input type="text"/>

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 120

Comment: Numerous holes and tears were observed in the HDPE secondary containment liner.

Corrective Action: Submit an Initial Site Investigation/Remediation Work Plan (Form 27) detailing the characterization of impact beneath the secondary containment liner. Discrete samples for table 915-1 shall be collected.

Date: 04/24/2023

Reportable: YES

GPS: Lat _____ Long _____

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

COGCC Comments

Comment	User	Date
Operator shall submit an Initial Site Investigation/Remediation Work Plan (Form 27). Operator shall collect discrete soil samples from beneath the compromised liner for Table 915-1 Contaminants of Concern. Operator shall provide 72 hour notices to COGCC EPS Staff Kris Neidel (kris.neidel@state.co.us). On a Supplemental F19 provide the correct lat/long of the Spill (ie. valve that froze). Per Rule 603.o.(3). operator shall construct, and maintain secondary containment devices.	fischera	03/02/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403335915	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6038722
690900234	20230301 Grizzly 3-32H Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6038716