

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403294848

Date Received:

01/25/2023

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10793	Contact Name: Greg Wachel	Pressure Chart		
Name of Operator: POLARIS PRODUCTION OPCO LLC	Phone: (346) 4443321	Cement Bond Log		
Address: 100 GLENBOROUGH DR SUITE 442		Tracer Survey		
City: HOUSTON State: TX Zip: 77067 Email: gwachel@fortify.energy		Temperature Survey		
API Number: 05-073-06610	OGCC Facility ID Number: 437313	Inspection Number		
Well/Facility Name: BLACKCOMB	Well/Facility Number: 12-14			
Location QtrQtr: NWSW Section: 14 Township: 6S Range: 54W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 12/30/2016 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: UIC, pre-MIT test failed

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
SPGN	8072-8090	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	7985	8045	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
11-18-2021	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
705	705	705	705	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Sherman, Susan

OPERATOR COMMENTS:

This well was recently acquired by Polaris. The new operator is working diligently to correct any deficient filings.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Greg Wachel

Title: Chief Operating Officer

Email: gwachel@fortify.energy

Date: 1/25/2023

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Morgan, John

Date: 1/27/2023

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

403294848	FORM 21 SUBMITTED
403294852	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

UIC	Well's Form 7 reporting is 2 months delinquent; 10/22 was due Dec. 15 and 11/22 was due Jan. 15.	01/27/2023
UIC	Form submitted by new operator, working to rectify previous operator's submission delinquencies.	01/27/2023
UIC	Corrected completed interval per Form 5A Doc. 401157784 & Form 33-3 Doc. 40137083 with operator concurrence.	01/27/2023
UIC	Test results indicate that pressure losses were within tolerance, indicating well has mechanical integrity.	01/27/2023

Total: 4 comment(s)