

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403294848

Date Received:

01/25/2023

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10793 Contact Name Greg Wachel
Name of Operator: POLARIS PRODUCTION OPCO LLC Phone: (346) 4443321
Address: 100 GLENBOROUGH DR SUITE 442
City: HOUSTON State: TX Zip: 77067 Email: gwachel@fortify.energy
API Number: 05-073-06610 OGCC Facility ID Number: 437313
Well/Facility Name: BLACKCOMB Well/Facility Number: 12-14
Location QtrQtr: NWSW Section: 14 Township: 6S Range: 54W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 12/30/2016 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[X] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities: UIC, pre-MIT test failed

Wellbore Data at Time of Test
Injection Producing Zone(s) SPGN Perforated Interval 8072-8090 Open Hole Interval
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 7985 Top Packer Depth: 8045 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth []

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

This well was recently acquired by Polaris. The new operator is working diligently to correct any deficient filings.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Chief Operating Officer Print Name: Greg Wachel
Title: Chief Operating Officer Email: gwachel@fortify.energy Date: 1/25/2023

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Morgan, John

Date: 1/27/2023

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403294848	FORM 21 SUBMITTED
403294852	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
UIC	Well's Form 7 reporting is 2 months delinquent; 10/22 was due Dec. 15 and 11/22 was due Jan. 15.	01/27/2023
UIC	Form submitted by new operator, working to rectify previous operator's submission delinquencies.	01/27/2023
UIC	Corrected completed interval per Form 5A Doc. 401157784 & Form 33-3 Doc. 40137083 with operator concurrence.	01/27/2023
UIC	Test results indicate that pressure losses were within tolerance, indicating well has mechanical integrity.	01/27/2023

Total: 4 comment(s)