

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403322261

Date Received:

03/01/2023

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

478649

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>GRAND RIVER GATHERING LLC</u>	Operator No: <u>10403</u>	Phone Numbers
Address: <u>910 LOUISIANA ST STE 4200</u>		Phone: <u>(832) 6086137</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77002</u>
Contact Person: <u>Sherri Gregg</u>		Mobile: <u>()</u>
		Email: <u>sherri.gregg@sumitmidstream.com</u>

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402538875

Initial Report Date: 11/24/2020 Date of Discovery: 11/20/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENW SEC 15 TWP 7S RNG 93W MERIDIAN 6Latitude: 39.451070 Longitude: -107.762719Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No _____Spill/Release Point Name: C15W☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 38F, Scattered Clouds, wind 14mphSurface Owner: OTHER (SPECIFY)Other(Specify): Private

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Grand River Gathering was notified by 3rd party producer of a possible leak on the C15W pipeline on the well pad. Grand River Gathering Personnel were immediately dispatched to the C15W well pad location. Produced Water (PW) associated with the pipeline leak had largely saturated surface soil in the area immediately adjacent to the pipeline leak and within well pad containment berms. Field deliniation indicate that PW potentially travelled 8.5' off well pad. Enviromental Response crews have been dispatched and remediation of impacted ares will begin immediately. Based upon surface extent and depth of saturation, leak / produced water estimate is 1.3 bbls. Cause of leak will be determined following pipeline excavation and repair.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/24/2020	Garfield County EM	Sheriff Office	970-945 0453	NA
11/24/2020	Land Owner	Nathan Brady (SMS)	970-210 0225	left message with James L Rose family member

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

_____ Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____

_____ Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

_____ Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

_____ Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____ No
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____ No
Was CO 811 notified prior to excavation? _____

_____ Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

_____ Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- ☐ The presence of free product or hydrocarbon sheen Surface Water
☐ The presence of free product or hydrocarbon sheen on Groundwater
☐ The presence of contaminated soil in contact with Groundwater
☐ The presence of contaminated soil in contact with Surface water

Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.

Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

☐ Areas offsite of Oil & Gas Location ☐ Off-Location Flowline right of way

Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/28/2023

Root Cause of Spill/Release Corrosion

Other (specify)

Type of Equipment at Point of Spill/Release: Gathering Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Grand River Gathering was notified by 3rd party producer of a possible leak on the C15W pipeline on the well pad. Operations were immediately dispatched to the C15W well pad location to verify the leak. Produced water visible on the surface soil in the area of the leak. The root cause was due to corrosion of the line segment.

Describe measures taken to prevent the problem(s) from reoccurring:

The segment of damaged pipe where the release occurred was replaced with steel pipe.

Volume of Soil Excavated (cubic yards): 209

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify)

Volume of Impacted Ground Water Removed (bbls):

Volume of Impacted Surface Water Removed (bbls):

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached, check all that apply)

☒ Horizontal and Vertical extents of impacts have been delineated.

☒ Documentation of compliance with Table 915-1 is attached.

☒ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No:

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Please see attached Table 1, Figure 1, analytical data, and Operator Knowledge Statement. This spill was excavated and sampled on December 14th 2020. The attached data and figure indicate this Site was compliant with COGCC Table 910-1 at the time of sampling.

Grand River Gathering is requesting that this spill (478649) be closed via COGCC Rule 915f as the remediation for this Site was completed prior to January 15th 2022.

Date Run: 3/1/2023 Doc [#403322261]

Page 3 of 4

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sherri Gregg

Title: Env Compliance Specialist Date: 03/01/2023 Email: sherri.gregg@sumitmidstream.com

<u>COA Type</u>	<u>Description</u>
-----------------	--------------------

0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
--------------------	-------------

403329940	ANALYTICAL RESULTS
403329994	OTHER
403330025	ANALYTICAL RESULTS
403330027	ANALYTICAL RESULTS
403330460	DISPOSAL MANIFEST
403330988	SITE MAP
403331004	PHOTO DOCUMENTATION

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
-------------------	----------------	---------------------

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)