



00554739

MINERAL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands,
File in quadruplicate for State lands.

RECEIVED

MAY 29 1973

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anschutz

9. WELL NO.

#1-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32-19S-45W

12. COUNTY

Kiowa

13. STATE

Colorado

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other 2. NAME OF OPERATOR
Robert J. Beams3. ADDRESS OF OPERATOR
1035 Republic Bank Tower, Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' from East & 1980' from North lines of section

At top prod. interval reported below

At total depth

14. PERMIT NO. 711010 DATE ISSUED 12/20/71

15. DATE SPUNDED 1/13/73 16. DATE T.D. REACHED 2/2/73 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2/3/73 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3950' GL, 3962' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 5075 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY 0-5075 24. ROTARY TOOLS --- 25. CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Guard, Acoustic 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	30	247' KB	15"	200 sx	none
7"	20 & 23	4747'	8-3/4"	100 sx	3755'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none			none

33. PRODUCTION DATE FIRST PRODUCTION none PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --- WELL STATUS (Producing or shut-in) ---

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --- TEST WITNESSED BY ---

35. LIST OF ATTACHMENTS
2 electrical surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Beams TITLE Operator DATE 5-25-73

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	4123'	to 4325'	<p>Tool open 75 min. Recovered 30' salty mud, slightly gas cut.</p> <p>Pressures: <u>Initial</u> <u>Final</u></p> <p> HSH 2100# 2100#</p> <p> FP 23-29 29-43</p> <p> SIP 793#/45 min. 273#/90 min.</p> <p>Air drilled Mississippian below 7" csg. set @ 4747'. Slight gas show at 4860 to 4865'. No fluid encountered in air drilling above 5025'. Small amount of salt water produced from 5025' to TD 5075' (salinity comparable to Brandon Mississippian production).</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2196'	
Foraker	2924	
Lansing	3633	
Marmaton	4061	
Cherokee	4212	
Morrow	4510	
Mississippian	4732	