



00554739

# LAND AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

MAY 29 1973

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Robert J. Beams

3. ADDRESS OF OPERATOR  
1035 Republic Bank Tower, Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' from East & 1980' from North lines of section

At top prod. interval reported below

At total depth

14. PERMIT NO. 711010 DATE ISSUED 12/20/71

15. DATE SPUDDED 1/13/73 16. DATE T.D. REACHED 2/2/73 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2/3/73 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3950' GL, 3962' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 5075 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY 0-5075 24. ROTARY TOOLS --- 25. CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Guard, Acoustic 27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	30	247' KB	15"	200 sx	none
7"	20 & 23	4747'	8-3/4"	100 sx	3755'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
none				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					none

33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
none							

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
---	---	---	---	---	---	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	---	---	---	---	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
2 electrical surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert J. Beams TITLE Operator DATE 5-25-73

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 4123	to 4325'		Tool open 75 min. Recovered 30' salty mud, slightly gas cut.
		<u>Pressures:</u>	<u>Initial</u> <u>Final</u>
		HSH	2100#                      2100#
		FP	23-29                      29-43
		SIP	793#/45 min.              273#/90 min.
			Air drilled Mississippian below 7" csg. set @ 4747'. Slight gas show at 4860 to 4865'. No fluid encountered in air drilling above 5025'. Small amount of salt water produced from 5025 to TD 5075' (salinity comparable to Brandon Mississippian production).

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2196'	
Foraker	2924	
Lansing	3633	
Marmaton	4061	
Cherokee	4212	
Morrow	4510	
Mississippian	4732	