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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc (Scout)
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-07022 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: L.N. HAGOOD A Well/Facility Number: 9
Location QtrQtr: SWSE Section: 23 Township: 2N Range: 103W Meridian: 6th

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:

Test Type:

- Test to Maintain SI/TA status 5- year UIC Reset Packer
Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: This injection well was shut in on 08/15/2022 for a failed compliance survey, but will pass a MIT. Pulled both packers, perforating the weber zone at 6267'-6273', 6250'-6258', 6240'-6244'. Ran new packers and FL tubing.

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval: 6315-6459'
Open Hole Interval: 6240-6600'

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2 7/8'
Tubing Depth: 6230
Top Packer Depth: 5519.5
Multiple Packers? Yes No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

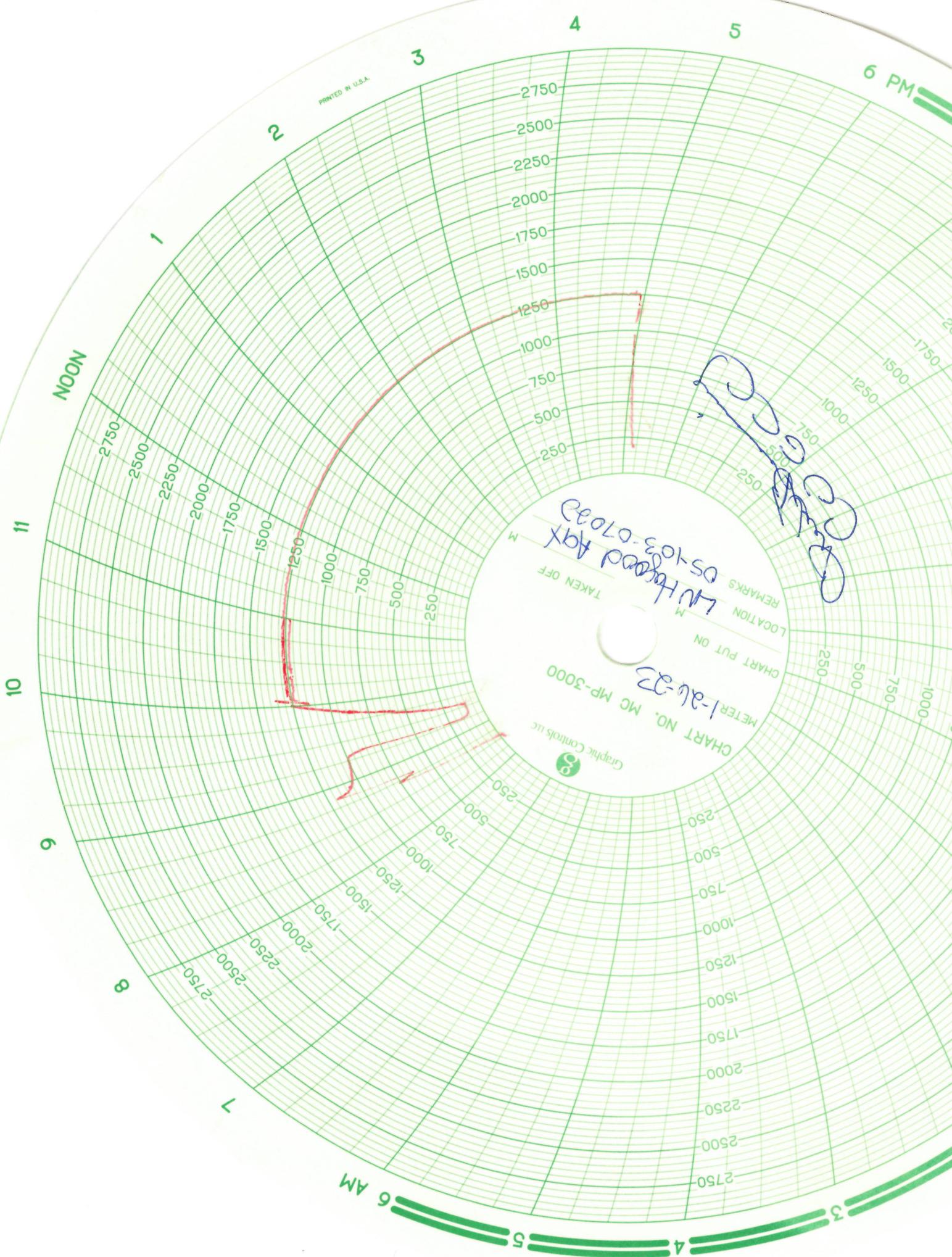
Print Name: Anita Sanford Form 42# 403299880 Field Inspection # 69380

Signed: [Signature] Title: Regulatory Analyst Date: 1-26-23

OGCC Approval: [Signature] Title: Compliance Inspector Date: 1-26-23

Conditions of Approval, if any:

PRINTED IN U.S.A.



Graphic Controls Inc

CHART NO. MC MP-3000

METER 1-26-23

CHART PUT ON

LOCATION

TAKEN OFF

M
Luthead Agx
05-10-3-0700

[Handwritten signature]