

FORM

21

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403305253

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700	Contact Name Anita Sanford	Pressure Chart		
Name of Operator: CHEVRON USA INC	Phone: (970) 551-8313	Cement Bond Log		
Address: 760 HORIZON DRIVE STE 401		Tracer Survey		
City: GRAND JUNCTION State: CO Zip: 81506 Email: anita.sanford@scoutep.com		Temperature Survey		
API Number : 05- 103-07022	OGCC Facility ID Number: 229367	Inspection Number		
Well/Facility Name: HAGOOD L N	Well/Facility Number: A-9X			
Location QtrQtr: SWSE Section: 23 Township: 2N Range: 103W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 6/8/2022 12:00:00 AM

## Test Type:

☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: This injection well was shut in on 08/15/2022 for a failed compliance survey, but will pass a MIT. Pulled both packers, perforated the weber zone at 6267'-6273', 6250'-6258', 6240'-6244'. Ran new packers and FL tubing.

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
WEBR	6315-6459	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	6230	5519	<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
01-26-2023	SHUT-IN	0	1,571	1,571
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1260	1255	1250	1250	-10

Test Witnessed by State Representative? ☒

OGCC Field Representative

Browning, Chuck

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Anita Sanford

Title: Regulatory Analyst

Email: anita.sanford@scoutep.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

**Att Doc Num**

**Name**

403305255

FORM 21 ORIGINAL

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)