

PICEANCE VLY

RU 26-06S-094W

RWF 22-26 Pad

RWF 22-26

WORKOVER

## **Daily Well Operations Report**

**Date: 12/12/2022 / Report No.: 2**

**Created by : dgonzalez(TERRAEP\DGONZALEZ)**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

### 1.2 Well/Wellbore Information

Well	RWF 22-26	Wellbore No.	00
Well Name	RWF 22-26	Wellbore Name	RWF 22-26
Report no.	2	Report date	12/12/2022
Consultant Day	Dylan Gonzalez 970-433-3411	Engineer	Jonathon Humphreys (573)466-0068
Tubing press.	(psi)	Braden Head Pressure	200.00 (psi)
Daily cost	15,368.78 (\$)	Cumulative total	15,718.78 (\$)
Fill Depth/Date	(ft)/	Date last wireline work	
Completion well ID	62243308	Objective	WORKOVER
Wireline Crew	Dylan Gonzalez 970-433-3411/Jonathon Humphreys (573)466-0068/		
Assembly Name			

### 1.3 Status

Current status	TBG on sales CSG / SI
24 hr summary	TBG on sales CSG / SI
Comments	
Tree condition	

## 2 Time Summary

### 2.1 Activity Details

From	To	Operation
12/12/2022 12:00AM	12/12/2022 6:30AM	WSI
12/12/2022 6:30AM	12/12/2022 7:00AM	JSA meeting
12/12/2022 7:00AM	12/12/2022 7:35AM	Rig inspection Put up fence Walked location for trash & oil spots Pre-tripped equipment
12/12/2022 7:35AM	12/12/2022 8:05AM	MOB rig to the RWF 22-26 pad
12/12/2022 8:05AM	12/12/2022 9:45AM	Checked pressures TBG - 120psi / on sales CSG - 320psi / SI BH - 320psi Took down fence Spot in equipment
12/12/2022 9:45AM	12/12/2022 10:25AM	MIRU Ensign 319
12/12/2022 10:25AM	12/12/2022 11:40AM	Ran pump lines Function tested BOP's Prepped well head bolts Checked lock down pins Pump kill on TBG & CSG Lift pump @ .25 bbl/min
12/12/2022 11:40AM	12/12/2022 12:00PM	N/D prod tree Inspected TBG hanger threads Installed 8' pup jt w/ T.I.W Pulled hanger - ( 2 3/8" J-55 TBG was stuck ) Note: Could not get hanger out of the bowl
12/12/2022 12:00PM	12/12/2022 12:15PM	Pumped CSG volume - 56bbl + 5 to T.P @ 4.5 bbl/min Did not see pressure spike
12/12/2022 12:15PM	12/12/2022 1:30PM	Called for 90 bbl 130 degree production water Waited for load to show up on pad Took lunch break

## 2.1 Activity Details (Continued)

From	To	Operation
12/12/2022 1:30PM	12/12/2022 2:25PM	Pumped kill on TBG & CSG with 130 degree water Made up 8' pup jt w/ T.I.W Was able gain 2' of stretch to remove hanger Stripped over BOP's R/U floor & tongs
12/12/2022 2:25PM	12/12/2022 3:10PM	Worked TBG from stack - 45k TBG popped free
12/12/2022 3:10PM	12/12/2022 3:25PM	Pulled 5 stands Installed 8' pup jt for over night Lift EOT @ 7,268' - 228 jts
12/12/2022 3:25PM	12/12/2022 4:10PM	Shut in Secured well Winterized equipment Night cap rig tank Walked location for trash
12/12/2022 4:10PM	12/13/2022 12:00AM	WSIFN

## 3 Daily Cost

### 3.1 Cost Details

Vendor	Item	Code	Amount (\$)	Cumulative Cost (\$)
A.B.S Consulting, LLC			1,400.00	1,400.00
D&T Consulting			561.00	1,961.00
Ensign Well Service			7,102.50	9,063.50
Elder Trucking Inc			3,900.00	12,963.50
Gonzo Water Service			1,473.43	14,436.93
R.W. Jones Trucking Company			150.00	14,586.93
Redi Services, LLC.			0.00	14,586.93
Rhinehart Oil Company Inc.			50.00	14,636.93
Terra Energy Partners			731.85	15,368.78

PICEANCE VLY

RU 26-06S-094W

RWF 22-26 Pad

RWF 22-26

WORKOVER

## **Daily Well Operations Report**

**Date: 12/13/2022 / Report No.: 3**

**Created by : dgonzalez(TERRAEP\DGONZALEZ)**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

### 1.2 Well/Wellbore Information

Well	RWF 22-26	Wellbore No.	00
Well Name	RWF 22-26	Wellbore Name	RWF 22-26
Report no.	3	Report date	12/13/2022
Consultant Day	Dylan Gonzalez 970-433-3411	Engineer	Jonathon Humphreys (573)466-0068
Tubing press.	(psi)	Braden Head Pressure	200.00 (psi)
Daily cost	13,048.95 (\$)	Cumulative total	28,767.73 (\$)
Fill Depth/Date	(ft)/	Date last wireline work	
Completion well ID	62243308	Objective	WORKOVER
Wireline Crew	Dylan Gonzalez 970-433-3411/Jonathon Humphreys (573)466-0068/		
Assembly Name			

### 1.3 Status

Current status	WSI
24 hr summary	MIRU, N/D Prod tree, Stripped over BOP's, Worked stuck pipe
Comments	
Tree condition	

## 2 Time Summary

### 2.1 Activity Details

From	To	Operation
12/13/2022 12:00AM	12/13/2022 6:30AM	WSI
12/13/2022 6:30AM	12/13/2022 7:00AM	JSA meeting
12/13/2022 7:00AM	12/13/2022 7:15AM	Checked pressures TBG - 0psi CSG - 220psi BH - 220psi Rig inspection
12/13/2022 7:15AM	12/13/2022 7:35AM	Pumped kill on tbg TIH with 8 stands
12/13/2022 7:35AM	12/13/2022 7:45AM	R/U C&K scan crew
12/13/2022 7:45AM	12/13/2022 9:50AM	TOOH scanning 2 3/8" J-55 total 223 jts, leaving 15 jt tail string un scanned.  Internal: Light pitting, starting pins looked good, no scale found  External: Light pitting found, had chemical build up from 5,783' - 6,764', no scale found.  Scanned: Yellow 223 jts Blue 0 jts Red 0 jts  Total scanned out 223 jts  ( Note: last 1,200' above the 15 jt tail string looked good scanning out, attached scan report in O.W )
12/13/2022 9:50AM	12/13/2022 10:10AM	R/D C&K Scan crew Made up ported sub on top of jt #15 Made up a 4 1/2" TSBP w/ retri head on top of the ported sub
12/13/2022 10:10AM	12/13/2022 11:10AM	TIH to jt #111

## 2.1 Activity Details (Continued)

From	To	Operation
12/13/2022 11:10AM	12/13/2022 11:20AM	Set 4 1/2" TSBP @ 3,521' - 921' below TOC on jt #111 leaving 15 jt - 474' tail string below - EOT @ 3,997' - 1,608' above T.P  Packed elements off to 37K Released from TSBP Laid down one jt
12/13/2022 11:20AM	12/13/2022 11:40AM	Rolled hole down TBG up CSG 55 BBL's
12/13/2022 11:40AM	12/13/2022 12:10PM	Took lunch
12/13/2022 12:10PM	12/13/2022 1:15PM	TOOH 55 stands w/ retriiv head
12/13/2022 1:15PM	12/13/2022 1:50PM	R/D floor Prepped location for CSG repair
12/13/2022 1:50PM	12/13/2022 2:35PM	Shut in & secured well Winterized equipment Night capped rig tank Walked location for trash
12/13/2022 2:35PM	12/14/2022 12:00AM	WSIFN

## 3 Daily Cost

### 3.1 Cost Details

Vendor	Item	Code	Amount (\$)	Cumulative Cost (\$)
A.B.S Consulting, LLC			1,400.00	1,400.00
D&T Consulting			561.00	1,961.00
Ensign Well Service			5,737.50	7,698.50
CK Service Group			1,595.00	9,293.50
Ensign Well Service			1,951.00	11,244.50
Elder Trucking Inc			877.50	12,122.00
Gonzo Water Service			245.57	12,367.57
Redi Services, LLC.			10.00	12,377.57
Rhinehart Oil Company Inc.			50.00	12,427.57
Terra Energy Partners			621.38	13,048.95

PICEANCE VLY

RU 26-06S-094W

RWF 22-26 Pad

RWF 22-26

WORKOVER

## **Daily Well Operations Report**

**Date: 12/14/2022 / Report No.: 4**

**Created by : dgonzalez(TERRAEP\DGONZALEZ)**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

### 1.2 Well/Wellbore Information

Well	RWF 22-26	Wellbore No.	00
Well Name	RWF 22-26	Wellbore Name	RWF 22-26
Report no.	4	Report date	12/14/2022
Consultant Day	Dylan Gonzalez 970-433-3411	Engineer	Jonathon Humphreys (573)466-0068
Tubing press.	(psi)	Braden Head Pressure	0.00 (psi)
Daily cost	18,277.23 (\$)	Cumulative total	47,044.96 (\$)
Fill Depth/Date	(ft)/	Date last wireline work	
Completion well ID	62243308	Objective	WORKOVER
Wireline Crew	Dylan Gonzalez 970-433-3411/Jonathon Humphreys (573)466-0068/		
Assembly Name			

### 1.3 Status

Current status	WSI
24 hr summary	R/U C&K Scan crew, TOO H scanning out, RIH with 4 1/2" TSBP, Set 4 1/2" TSBP @ 3,561' - 921' below TOC on jt #111 leaving 15 jt - 474' tail string below - EOT @ 3,997' - 1,608' above T.P, rolled hole, TOO H, Prep for CSG repair
Comments	
Tree condition	

## 2 Time Summary

### 2.1 Activity Details

From	To	Operation
12/14/2022 12:00AM	12/14/2022 6:30AM	WSI
12/14/2022 6:30AM	12/14/2022 7:00AM	JSA meeting
12/14/2022 7:00AM	12/14/2022 7:40AM	Checked pressures: CSG - 0psi BH - 0psi Rig inspection N/D BOP's
12/14/2022 7:40AM	12/14/2022 11:25AM	Removed B-section - had hard time backing out the time saver sleeve
12/14/2022 11:25AM	12/14/2022 11:40AM	Pulled out 13.90' partial with collar on bottom
12/14/2022 11:40AM	12/14/2022 12:15PM	R/U floor & tongs Changed out handling equipment 2 7/8" lift hand drill pipe Make up 7 3/8" overshot with (4 1/2" grapple) w/ 4 1/2" control
12/14/2022 12:15PM	12/14/2022 12:20PM	RIH with 2 7/8" LH drill pipe, latched up to CSG top @ 16' on jt 1. Pull test over - shot 60k
12/14/2022 12:20PM	12/14/2022 12:40PM	R/U DLD RIH with string shot Set string shot @ 63' first collar below the over-shot & made CSG back off
12/14/2022 12:40PM	12/14/2022 12:55PM	POOH with string shot Laid down to over-shot Lay down 1 jt 4 1/2" CSG tallied @ 41.92" with a collar on bottom Total CSG laid down from well just pipe -55.83'
12/14/2022 12:55PM	12/14/2022 1:15PM	Changed out handling equipment for 4 1/2" CSG Tallied 4 1/2" CSG
12/14/2022 1:15PM	12/14/2022 1:25PM	Made first 4 1/2" CSG jt with new collar on bottom RIH tagged @ 58' on jt 2

## 2.1 Activity Details (Continued)

From	To	Operation
12/14/2022 1:25PM	12/14/2022 1:55PM	Screw into casing string Torque string up to 2650ft/lbs (15 turns total) Pull test casing to 60K  Pressure tested CSG 200psi / 5min - ( Good Test 0psi loss )  Pressure tested CSG 2000psi / 15min - ( Good Test 0psi loss ) Bleed CSG off
12/14/2022 1:55PM	12/14/2022 2:35PM	Took lunch Waited for parts for B-section from Terra fleet shop
12/14/2022 2:35PM	12/14/2022 3:05PM	Landed 4 1/2" CSG @ 50k, set slips, cut off & prepped casing Used 2 jts 4 1/2" CSG white band P-110 tallied @ 89.10'
12/14/2022 3:05PM	12/14/2022 4:15PM	R/D floor & tongs N/U B-section Pressure test tbg head to 5k - good test Pressure test void to 10k - good test
12/14/2022 4:15PM	12/14/2022 4:50PM	N/U BOP's R/U floor Pressure tested BOPs low & high test - good test
12/14/2022 4:50PM	12/14/2022 5:50PM	Shut in & secured well Winterized equipment Night capped rig tanks Walked location for trash
12/14/2022 5:50PM	12/15/2022 12:00AM	WSIFN

## 3 Daily Cost

### 3.1 Cost Details

Vendor	Item	Code	Amount (\$)	Cumulative Cost (\$)
A.B.S Consulting, LLC			1,400.00	1,400.00
D&T Consulting			561.00	1,961.00
Ensign Well Service			7,102.50	9,063.50
Ensign Well Service			3,150.00	12,213.50
DLD Pipe Recovery Services			1,900.00	14,113.50
Talon Field Services			1,900.00	16,013.50
Cameron Wellhead			243.59	16,257.09
Rhinehart Oil Company Inc.			50.00	16,307.09
Redi Services, LLC.			10.00	16,317.09
Terra Energy Partners			1,089.80	17,406.89
Terra Energy Partners			870.34	18,277.23

PICEANCE VLY

RU 26-06S-094W

RWF 22-26 Pad

RWF 22-26

WORKOVER

## **Daily Well Operations Report**

**Date: 12/15/2022 / Report No.: 5**

**Created by : dgonzalez(TERRAEP\DGONZALEZ)**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

### 1.2 Well/Wellbore Information

Well	RWF 22-26	Wellbore No.	00
Well Name	RWF 22-26	Wellbore Name	RWF 22-26
Report no.	5	Report date	12/15/2022
Consultant Day	Dylan Gonzalez 970-433-3411	Engineer	Jonathon Humphreys (573)466-0068
Tubing press.	(psi)	Braden Head Pressure	0.00 (psi)
Daily cost	14,228.69 (\$)	Cumulative total	61,273.64 (\$)
Fill Depth/Date	(ft)/	Date last wireline work	
Completion well ID	62243308	Objective	WORKOVER
Wireline Crew	Dylan Gonzalez 970-433-3411/Jonathon Humphreys (573)466-0068/		
Assembly Name			

### 1.3 Status

Current status	WSI
24 hr summary	4 1/2" CSG repair
Comments	
Tree condition	

## 2 Time Summary

### 2.1 Activity Details

From	To	Operation
12/15/2022 12:00AM	12/15/2022 6:30AM	WSI
12/15/2022 6:30AM	12/15/2022 7:00AM	JSA meeting
12/15/2022 7:00AM	12/15/2022 7:15AM	Checked pressures: CSG - 0psi BH - 0psi Rig inspection
12/15/2022 7:15AM	12/15/2022 8:25AM	Made up retri head TIH, jt # 110 - 15' above TSBP
12/15/2022 8:25AM	12/15/2022 8:40AM	Picked up jt #111 w/ TIW Latched up to 4 1/2" TSBP @ 3,521' Released TSBP - CSG went on to a vacuum Shut in BH
12/15/2022 8:40AM	12/15/2022 10:10AM	TOOH w/ TSBP + 15 jts J-55 not scanned  The last 15 jts External - found heavy chemical on the last 15 jts that looked like it was causing the tubing to be stuck on 12-12-12.  Internal - had light pitting, starting pins looked good, no scale found
12/15/2022 10:10AM	12/15/2022 10:45AM	R/U Driven hydro-test truck
12/15/2022 10:45AM	12/15/2022 2:10PM	TIH, Hydro-testing 2 3/8" J-55 - ( 6,000psi ) Stopped on jt #236 Poured 5 gal of MX 6-2502 corrosion inhibitor down CSG
12/15/2022 2:10PM	12/15/2022 2:20PM	Shut in prod CSG RIH, tagged @ 7,575' on jt #240 - 4' open rat hole Lay down to land depth

## 2.1 Activity Details (Continued)

From	To	Operation
12/15/2022 2:20PM	12/15/2022 2:40PM	Pulled rubber Installed TBG hanger Pressure tested hanger - (good test)  Landed well @ 7,429.50' - 92% w/ 235 jts 2 3/8" J-55 - 146' from last rig tag  KB 24'  Tbg hanger .80"  ( Note: no jts added to well )  260 jts yellow band J-55 from the well - just pipe 6,932.95'  15 jts J-55 un-scanned from the well - just pipe 470.25'  SN 1.10' ( ID 1.780 ) @ 7,428.10'  N/C .40"  Last rig tag @ 7,575' on jt #240 - 4' open rat hole - 54' from old land depth  3 jts total found bad from well
12/15/2022 2:40PM	12/15/2022 3:10PM	Pumped TBG volume + 5 R/D Driven hydro-test truck
12/15/2022 3:10PM	12/15/2022 3:50PM	R/D tongs & floor N/D BOP's N/U production tree w/ new R-46 ring gasket Dropped 20 soap sticks down TBG Checked pressures: CSG-120psi BH-0psi Equalized CSG to TBG
12/15/2022 3:50PM	12/15/2022 4:25PM	RD Ensign 319
12/15/2022 4:25PM	12/15/2022 5:15PM	Secured well Winterized equipment Walked location for trash Night capped rig tank
12/15/2022 5:15PM	12/16/2022 12:00AM	WSIFN

## 3 Daily Cost

### 3.1 Cost Details

Vendor	Item	Code	Amount (\$)	Cumulative Cost (\$)
A.B.S Consulting, LLC			1,400.00	1,400.00
D&T Consulting			561.00	1,961.00
Ensign Well Service			6,907.50	8,868.50
Driven Hydro Testing			2,199.00	11,067.50
Ensign Well Service			1,200.00	12,267.50
Elder Trucking Inc			945.00	13,212.50
Rhinehart Oil Company Inc.			50.00	13,262.50
Redi Services, LLC.			10.00	13,272.50
Distribution Now			67.36	13,339.86
Multi-Chem Group			160.00	13,499.86
Multi-Chem Group			35.52	13,535.38
Terra Energy Partners			15.75	13,551.13
Terra Energy Partners			0.00	13,551.13
Terra Energy Partners			677.56	14,228.69