

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

CONFIDENTIAL

FOR OFFICE USE			
ET	FE	UC	SE



File one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **PHONE**
Union Pacific Resources Co. 303-721-2206 (Claire Brown)
ADDRESS
P. O. Box 1257, Englewood, CO 80150

2. DRILLING CONTRACTOR **PHONE**
Murfin Drilling Company 316-267-3241

3. LOCATION OF WELL (Footages from section lines)
At surface 860' FNL & 860' FEL
At top prod. interval reported below
At total depth drilled as a straight hole

4. ELEVATIONS
KB 3948'
GR 3940'

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER

7. FEDERAL OR STATE LEASE NO.
Fee

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

9. WELL NAME AND NUMBER
Marguerite (#1) 41-1

10. FIELD OR WILDCAT
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN
NENE 1-17S-42W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 88-967	13. API NO. 05 -061-6508	14. SPUD DATE 10-13-88	15. DATE TD REACHED 10-19-88	16. DATE COMPL. D&A 10-20-88	17. COUNTY Cheyenne	18. STATE CO.
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19. TOTAL DEPTH MD 5280 TVD ---	20. PLUG BACK TOTAL DEPTH MD Surface TVD ---	21. DEPTH BRIDGE PLUG SET MD N/A TVD ---
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
DIL-GR; SDL-CNL-GR

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24#	12-1/4	0	404'	---	315 sxs	---	Surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
None						None		

26. PRODUCING INTERVALS			27. PERFORATION RECORD			
FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) Did not produce			Did not perforate			
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED
DEC 12 1988

COLORADO OIL & GAS CONSERVATION COMMISSION

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					Plugged and abandoned	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
			<u>Porous Zones</u>	Fort Hayes	817
				Codell	893
				Carlile	943
				Greenhorn	1117
				Graneros Sh.	1173
				X-Bentonite	1235
				Dakota SS.	1312
				Kiowa/Skull Creek	1499
				Cheyenne SS.	1630
				Morrison	1809
				Taloga	1851
				Day Creek	1936
				Blaine	2169
				Cedar Hills/Lyons	2541
				Stone Corral	2702
				Wolfcamp	3095
				Neva	3430
				Foraker	3500
				Wabaunsee	3743
				Shawnee	3879
				Lansing-Kansas City	4224
				Marmaton	4596
				Cherokee	4745
				Atoka	4930
				Morrow	5050
				Morrow Sand	5165
				Keyes	5188

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

- Plug #1 5200-5100' 40 sxs Common
- Plug #2 2125-2025' 40 sxs Common
- Plug #3 45- 354' 40 sxs Common
- Plug #4 30-Surface 10 sxs Common

Cut casing 4' below ground level - weld on plate

34. CIRCLE ENCLOSED ATTACHMENTS:

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT
- 3. DST REPORT
- 4. DIRECTIONAL SURVEY
- 5. CORE ANALYSIS
- 6. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Claire T. Brown

SIGNED Claire T. Brown TITLE Regulatory Specialist DATE 12-9-88