

Oxy Operations Summary

Well:	JOHNSTOWN FARMS 23-9			Spud Date:	10/22/2011 3:15:00 PM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	JOHNSTOWN FARMS 19-9
Event:	ABANDONMENT			Rig Name:	BRIGADE 14
Start Date:	8/15/22			End Date:	12/6/22
Datum:	XC11 15'KB @ 4795			Well UWI:	0512333382
Report Date	Time From	Time To	Duration (hr)	Operation	
3/9/22	6:00	7:00	1	FORM 17 TEST NO FLUIDS, SC START 23 PSI AND SC END WHISPER. SAMPLE COLLECTED ON 2/15/22.	
7/11/22	15:00	16:30	1.50	MIRU EXCELLENCE TP 150 CP 750 EQUALIZE WELL TO 650/650. RIHW 2" JDC FISH PAD PLUNGER 7287', FISH FLOATER AT 7288'. RIH 1.5" LIB TAG AT 7346' SECURE LOCATION RDMO.	
8/8/22	12:00	13:00	1	FORM 17 TEST, NO FLUIDS, SC START 146 PSI AND SC END WHISPER. SAMPLE COLLECTED ON 2/15/22.	
8/15/22	6:00	6:01	0.02	FORM 42: APPROVED START DATE: 08/15/2022; 08:00AM FORM 6: NOT YET APPROVED FORM 4: NOT REQUIRED FAA: PERMIT APPROVED BLM: NO FORM 17: COMPLETED SAMPLE: COMPLETED THE FORM 6 HAS BEEN APPROVED!	
8/15/22	6:01	6:30	0.48	RIG CREW TRAVEL TO LOCATION	
8/15/22	6:30	7:00	0.50	JSA/SAFETY MEETING	
8/15/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 100 PSI. PRODUCTION CASING: 820 (PSI). TUBING: 700 (PSI). INTERMEDIATE CASING: 0 (NA).	
8/15/22	7:15	10:45	3.50	REMOVE FENCE, SPOT BASE BEAM, SPOT & STAND UP RIG, RU HARD LINES.	
8/15/22	10:45	12:00	1.25	PRESSURE TEST IRON TO 1000 PSI. PUMP 30 BBLS FW DOWN TUBING ENDING PRESSURE 0 PSI, 80 BBLS FW DOWN CASING ENDING PRESSURE 0 PSI, 30 BBLS FW DOWN TUBING END PRESSURE 0 PSI. PERFORM STATIC TEST CASING & TUBING ON SUCK.	
8/15/22	12:00	13:00	1	PRESSURE TEST BOPS BLINDS 250 PSI/ 5000 PSI 15 MIN, PIPES 250 PSI/ 5000 PSI 15 MIN GOOD TEST.	
8/15/22	13:00	13:30	0.50	ND PRODUCTION TREE & NU BOPS TO WELL	
8/15/22	13:30	14:00	0.50	PRESSURE TEST BOPS TO 250 PSI/ 5000 PSI 15 MIN. GOOD TESTS. DRAW DOWN TEST BLINDS- 2800PSI- 1800 PSI. PIPES 2800 PSI-1800 PSI	
8/15/22	14:00	15:00	1	RIG UP FLOOR & PREP TO UNLAND WELL	
8/15/22	15:00	15:45	0.75	SHUT DOWN FOR LIGHTINGING	
8/15/22	15:45	16:00	0.25	SHIUT IN PIPE RAMS, SECURE WELL SIFN	
8/15/22	16:00	17:00	1	RIG CREW TRAVEL HOME	
8/16/22	7:00	8:00	1	RIG CREW TRAVEL TO LOCATION	

Well:	JOHNSTOWN FARMS 23-9			Spud Date:	10/22/2011 3:15:00 PM
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Start Date:	8/15/22			End Date:	12/6/22
Datum:	XC11 15'KB @ 4795			Well UWI:	0512333382
Report Date	Time From	Time To	Duration (hr)	Operation	
8/16/22	8:00	8:15	0.25	JSA/ SAFETY MEETING	
8/16/22	8:30	8:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 50 PSI. PRODUCTION CASING: 150 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (NA).	
8/16/22	8:45	9:00	0.25	BULLHEAD 20 BBLS FW DOWN CASING, CHECK PRESSURE, CASING 0 AND ON SUCK	
8/16/22	9:00	12:30	3.50	UNLAND WELL, TOOHS SB 63 STANDS, LD 104 JNTS. FILL CASING EVERY 30 JNTS PUMP 50 BBLS FW FOR DISPLACEMENT	
8/16/22	12:30	13:00	0.50	MIRU RANGER WIRELINE	
8/16/22	13:00	13:35	0.58	RIH W/ 3.625" GR TO 6940', POOH	
8/16/22	13:35	14:45	1.17	RIH & SET CIBP @ 6920', POOH	
8/16/22	14:45	15:00	0.25	PRESSURE TEST CIBP TO 500 PSI FOR 15 MIN GOOD TEST	
8/16/22	15:00	15:45	0.75	RIH DUMP 2 SKS CEMENT ON TOP OF CIBP @ 6920	
8/16/22	15:45	16:30	0.75	RIH W/ 3 1/8" 4', 4 SPF DP GUN PERF 16 HOLES @ 4137'	
8/16/22	16:30	17:00	0.50	SHUT IN BLIND RAMS SECURE WELL SIFN	
8/16/22	17:00	18:00	1	RIG CREW TRAVEL HOME	
8/17/22	6:00	6:30	0.50	RIG CREW TRAVEL TO LOCATION	
8/17/22	6:30	6:45	0.25	JSA/SAFTY MEETING	
8/17/22	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 50 PSI. PRODUCTION CASING: 130 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: 0 (NA).	
8/17/22	7:00	9:00	2	TALLY TUBING TIH W/ CICR, XN NIPPLE, 63 STANDS	
8/17/22	9:00	9:30	0.50	PERFORM INJECTION TEST (WITH CICR).	
8/17/22	9:30	10:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).	
8/17/22	10:00	11:00	1	PUMP 100 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4141 FT, BOTTOM (PERF): 4137 FT, TOP (PERF): 4 FT, TOC IN CSG: 4008FT	
8/17/22	11:00	11:30	0.50	RDMO NEXTEIR CEMENT	
8/17/22	11:30	12:30	1	TOOH SB 63 STANDS	
8/17/22	12:30	13:15	0.75	CREW ON BREAK	
8/17/22	13:15	14:15	1	NU 4.5" BIT SCRAPER, XN NIPPLE, TIH W/ 63 STAND 1 JNT TO A DEPTH OF 4011'.	
8/17/22	14:15	15:00	0.75	REV CIRCULATE WELL W/ 112 BBLS FW	

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8/17/22	15:00	16:45	1.75	TOOH SB 35 STDS, JD 56 JTS	
8/17/22	16:45	17:00	0.25	CLOSE IN BLINDS SECURE WELL SIFN	
8/17/22	17:00	18:00	1	RIG CREW TRAVEL HOME	
8/18/22	6:00	6:30	0.50	RIG CREW TRAVEL TO LOCATION	
8/18/22	6:30	6:45	0.25	JSA/SAFETY MEETING W/ RIG CREW & SCHUMBERGER WIRELINE	
8/18/22	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 30 PSI. PRODUCTION CASING: 35 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: 0 (NA).	
8/18/22	7:00	8:00	1	MIRU SCHLUMBERGER WIRELINE	
8/18/22	8:00	9:30	1.50	RIH W/ ISO TOOL TO 4000'. USING RIG PUMP PUT 500 PSI ON CASING. LOG FROM 3950' TO 0'. HAD ISSUE @ 520' POOH TOOL SHUT OFF ON 2 SEPERATE RUNS DUE TO CASING ANOMALY, FINISH LOGGING TO SURFACE THE RIH & SAME RESULT TOOL SHUT OFF ABOUT SAME AREA. SLB SAID LOST ABOUT 2' OF LOG IS ALL.	
8/18/22	9:30	10:00	0.50	RDMO SLB WIRELINE	
8/18/22	10:00	10:15	0.25	CLOSE BLIND RAMS SECURE WELL	
8/18/22	10:15	13:00	2.75	RIG CREW PREFOM MAINTENANCE OF EQUIPMENT	
8/18/22	13:00	14:00	1	RIG CREW TRAVEL HOME	
8/19/22	6:00	6:30	0.50	RIG CREW TRAVEL TO LOCATION	
8/19/22	6:30	6:45	0.25	JSA/SAFETY MEEITNG W/ RIG CREW	
8/19/22	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 10 PSI. PRODUCTION CASING: 50 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: 0 (NA).	
8/19/22	7:00	8:00	1	WAITING ON ORDERS	
8/19/22	8:00	9:15	1.25	WAITNG FOR RANGER WIRELINE TO ARRIVE	
8/19/22	9:15	9:30	0.25	AFTER PLACEING PLUG @ 4077'. WELL SHUT IN @ 0930 8/18/2022 WOC OVERNIGHT, CHECK PRESSURES @ 700 AM 8/19/22 PRESSURE WAS SUSTAINED.	
8/19/22	9:30	9:45	0.25	JSA/SAFETY MEETING RIG CREW & WIREINE	
8/19/22	9:45	10:00	0.25	MIRU RANGER WIRELINE	
8/19/22	10:00	10:30	0.50	RIH W/ 3 1/8" 4 SPF 4' 21 GRAMS .42 EH 44.19 PEN PERF 2380'-2384'	
8/19/22	10:30	11:00	0.50	RDMO RANGER WIRELINE	
8/19/22	11:00	11:30	0.50	TIH W/ 4.5" CICR, XN NIPPLE, 35 STANDS 3 JTS, SET CICR @ 2323'. PERFORM INJECTION TEST	
8/19/22	11:30	12:00	0.50	CREW ON BREAK	

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8/19/22	12:00	12:15	0.25	PERFORM INJECTION TEST (WITH CICR).	
8/19/22	12:15	14:00	1.75	WAITING ON RANGER CEMENT CREW	
8/19/22	14:00	14:15	0.25	JSA/ SAFETY MEETING RIG CREW, RANGER, ANYTIME	
8/19/22	14:15	14:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (RANGER).	
8/19/22	14:30	15:15	0.75	PUMP 100 SX, 15.8 PPG 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2323 FT, BOTTOM (PERF): 2380 FT, TOP (PERF): 2382 FT, TOC IN CSG: 2255FT	
8/19/22	15:15	15:30	0.25	LD 3 JTS 2210'	
8/19/22	15:30	15:45	0.25	REV CIR 65 BBLS	
8/19/22	15:45	16:45	1	LD 34 JTS SB 18 STDS	
8/19/22	16:45	17:00	0.25	SHUT IN BLIND SECURE WELL FOR WEEKEND	
8/19/22	17:00	18:00	1	RIG CREW TRAVEL HOME	
8/22/22	6:00	6:30	0.50	RIG CRW TRAVEL TO LOCATION	
8/22/22	6:30	6:45	0.25	JSA/ SAFETY MEETING	
8/22/22	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 20 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: 0 (NA).	
8/22/22	7:00	7:15	0.25	PERFORM DRAW DOWN TEST 4 CYCLES ON BLINDS 3050 PSI TO 2100 PSI. 4 CYCLES ON PIPES 3050 PSI TO 2100 PSI.	
8/22/22	7:15	7:30	0.25	PREFORM BOP DRILL W/ RIG CREW & RANGER WIL 55 SECS	
8/22/22	7:30	7:45	0.25	JSA/ SAFETY MEETING W/ RIG CREW & RANGER WL	
8/22/22	7:45	8:15	0.50	MIRU RANGER WIRELINE	
8/22/22	8:15	8:30	0.25	RIH W/ 3 1/8" 4 SPF 4' GUN PERF FROM 1365'-1369'	
8/22/22	8:30	8:45	0.25	RDMO RANGER WL	
8/22/22	8:45	9:00	0.25	PU 4.5" PACKER, XN NIPPLE, TIH W/ 18 STANDS PU 5 JTS SET @ 1307'	
8/22/22	9:10	9:15	0.08	PERFORM INJECTION TEST (WITH PACKER).	
8/22/22	9:15	9:30	0.25	TOOH SB 20 STDS LD 1 JT.	
8/22/22	9:30	10:00	0.50	TIH W/ 4.5" CICR, XN NIPPLE, 1 JNT 20 STDS, SET CICR @ 1307'	
8/22/22	10:00	11:45	1.75	WAITING FOR NEXTIER CEMENT TO ARRIVE	
8/22/22	11:45	12:00	0.25	JSA/ SAFETY MEETING W/ RIG CREW, ANYTIME, NEXTIER	
8/22/22	12:00	12:45	0.75	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).	

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8/22/22	12:45	13:30	0.75	PUMP 100 SX, 15.8 PPG 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1307 FT, BOTTOM (PERF): 1369 FT, TOP (PERF): 1365 FT, TOC IN CSG: 1242FT	
8/22/22	13:30	13:45	0.25	RDMO NEXTIER CEMENT	
8/22/22	13:45	14:00	0.25	LD 3 JTS, 1214', REV CIR 35 BBLS	
8/22/22	14:00	14:30	0.50	SB 10 STDS, LD 18 JTS	
8/22/22	14:30	15:00	0.50	CLOSE BLIND RAMS, SECURE WELL SIFN.	
8/22/22	15:00	16:00	1	RIG CREW TREAVEL HOME	
8/23/22	6:00	6:30	0.50	RIG CREW TRAVEL TO LOCATION	
8/23/22	6:30	6:45	0.25	JSA/ SAFETY MEETING W/ RIG CREW & RANGER WL	
8/23/22	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: 0 (NA).	
8/23/22	7:00	7:15	0.25	1365' PLUG PUMPED @ 1330 PS ON 8/22/22. WOC OVERNIGHT, CHECKED PRESSURES @ 7 AM 8/23/22. PRESSURE WAS SUSTAINED.	
8/23/22	7:15	8:00	0.75	MIRU RANGER WL	
8/23/22	8:00	8:15	0.25	USING THE SLB ISO LOG 8/18/22 RIH W/ 1.6875" 4 SPF 4' GUN CASING PUNCH 16 HOLES @ 528'-532'	
8/23/22	8:15	8:30	0.25	USING THE SLB ISO LOG 8/18/22 RIH 1.6875" 4 SPF 4' GUN CASING PUNCH 16 HOLES @ 140'-144'	
8/23/22	8:30	9:00	0.50	RDMO RANGER WL	
8/23/22	9:00	9:15	0.25	PU 4.5" PACKER W/ UNLOADER, XN NIPPLE, 3 STDS SET PACKER @ 189'	
8/23/22	9:15	10:00	0.75	CIRC DOWN TUBING ANNULAS & UP 4.5" CASING ANNULAS. RETURNS @ 5 BBLS. CIRC 50 FW. CLEAN RETURNS 0 LELS	
8/23/22	10:00	10:15	0.25	TIH W/ 6 STANDS TO 567'	
8/23/22	10:15	11:30	1.25	SWAB WELL 12 BBLS RETURNED	
8/23/22	11:30	16:00	4.50	VENT PRODUCTION CASING, TUBING & SURFACE CASING CHECK FOR GAS EVERY 30 MIN NONE DETECTED	
8/23/22	16:00	16:45	0.75	LD 1 JNT. SET RT PACKER @ 537'	
8/23/22	16:45	17:00	0.25	SHUT IN PIPES, NU TIW SECURE WELL SIFN	
8/23/22	17:00	18:00	1	RIG CREW TRAVEL HOME	
8/24/22	6:00	6:30	0.50	RIG CREW TRAVEL TO LOCATION	
8/24/22	6:30	6:45	0.25	JSA/SAFETY MEETING	

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8/24/22	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (NA).	
8/24/22	7:00	7:05	0.08	14 HOUR OVERNIGHT BUILDUP CONDUCTED. NEXT MORNING, ALL VALVES SHOWED 0 PSI WITH NO LELS OR SIGNS OF GAS MIGRATION	
8/24/22	7:05	7:30	0.42	RELEASE PACKER POOH SB 8 STDS	
8/24/22	7:30	8:15	0.75	TIH DIRVERTER SUB, XN NIPPLE, 9 STDS PU 5 JTS 10' SUB EOT 736.27'	
8/24/22	8:15	8:30	0.25	W/ 160 DEGREE FW & HSF @ .125 GAL/BBL CIRC 12 BBLS DOWN TUBING ANNULAS, THEN 18 BBLS DOWN 4.5" CASING ANNULAS.	
8/24/22	8:30	10:30	2	WAITNG 2 HOURS FOR HSF TO SIT	
8/24/22	10:30	10:45	0.25	CIRC 20 BBLS DOWN TUBING ANNULAS & 20 BBLS DOWN 4.5" CASING ANNULAS. AVG RATE 4 BPM 0 PSI	
8/24/22	10:45	11:00	0.25	JSA/ SAFETY MEETING W/ RIG CREW & NEXTIER CEMENT	
8/24/22	11:00	11:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).	
8/24/22	11:15	12:00	0.75	PUMP 25 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 389 FT, BOC 736 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (OH): 0 FT, TOP (NA): 0 FT, TOC IN CSG: 0FT	
8/24/22	12:00	12:30	0.50	TOOH LD 15 JTS.	
8/24/22	12:30	13:00	0.50	CIRC W/ 10 BBLS FW	
8/24/22	13:00	13:30	0.50	SB 4 STDS	
8/24/22	13:30	14:00	0.50	SHUT IN BLIND RAMS SECURE WELL FOR NIGHT	
8/24/22	14:00	15:00	1	RIG CREW TRAVEL HOME	
8/25/22	6:00	6:30	0.50	RIG CREW TRAVEL TO LOCATION	
8/25/22	6:30	6:45	0.25	JSA/ SAFETY MEETING	
8/25/22	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: 0 (NA).	
8/25/22	7:00	7:25	0.42	TOOH W/ 4.5" CASING CUTTER 8 STDS 7 JTS, TAG CEMENT @ 473'	
8/25/22	7:25	7:30	0.08	SC SHOE PLUG PUMPED @ 1200 8/24/2022 WOC OVERNIGHT 19 HOURS & TAGGED TOC @ 0715 8/25/2022. TAGGED TOC @ 473'	
8/25/22	7:30	7:45	0.25	LD 10 JTS.	
8/25/22	7:45	9:31	1.77	RU SWIEVEL & CUT CASING @ 150'	

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8/25/22	9:31	11:30	1.98	RD SWIVEL. RD FLOOR. ND DOWN BRIGADE 7 1/16" BOPS. REMOVE CASING WING & UNLAND 4.5" CASING PU 35K. STRIP ON KLX 9" W/ 4.5" PIPE RAMS, TORQUE BOPS TO Q92 FLANGE & REDUCER TO 11". RU FLOOR.	
8/25/22	11:30	12:00	0.50	LD 3 1/2 JTS OF 4.5" CASING	
8/25/22	12:00	12:30	0.50	CHANGE RAMS TO 2 3/8" & ALL HADLING TOOLS, DIYES	
8/25/22	12:30	13:00	0.50	RIH W/ 8 5/8" CIBP & SET @ 100'	
8/25/22	13:00	14:00	1	PREP FOR CEMENT	
8/25/22	14:00	16:00	2	DOWN WAITING FOR NEXTIER CEMENT CREW	
8/25/22	16:00	16:30	0.50	WATIING ON WEATHER DOWN FOR LIGHTNING	
8/25/22	16:30	17:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).	
8/25/22	17:00	17:30	0.50	PUMP 39 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 100 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 100 FT, BOTTOM (PERF): 0 FT, TOP (PERF): 0 FT, TOC IN CSG: 0FT	
8/25/22	17:30	18:00	0.50	CLEAN UP SURFACE LINES. RDMO NEXTIER CEMENT	
8/25/22	18:00	18:30	0.50	SIFN	
8/26/22	6:00	6:30	0.50	RIG CREW TRAVEL TO LOCATION	
8/26/22	6:30	7:00	0.50	JSA/SAFETY MEEITING	
8/26/22	7:00	10:00	3	SCOPE DOWN RIG, RACK IRON & HOSES. INSTALL FENCE PICK UP LOCATION	
8/26/22	10:00	10:00	0	STRAW WATTLES INSTALLED DOWN GRADE FROM OPS	
8/26/22	10:00	10:00	0	ALL PLUGS AT LEAST 100' IN LENGTH	
8/26/22	10:00	10:00	0	SIGNS POSTED	
12/6/22	8:00	9:00	1	DUG UP SURFACE CASING	
12/6/22	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
12/6/22	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
12/6/22	11:00	12:00	1	BACKFILLED	
12/6/22	12:00	12:00	0	PLACED MARKER BALL	