



OGCC FORM 2  
Rev. 10/88

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 21 1992

OIL & GAS CONSERV. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.																
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME																
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. FARM OR LEASE NAME Lowe																
2. OPERATOR: Leede Oil and Gas ADDRESS: 2100 Plaza Tower One 6400 S. Fiddler's Green Circle CITY: Englewood STATE: CO ZIP: 80111				3. PHONE NO. (303) 629-1523																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL 1980' FEL, Sec. 17, T15S-R46W				9. WELL NO. #17-1																
At proposed Prod. zone (SAME)				10. FIELD AND POOL OR WILDCAT Wildcat																
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A				11. QTR. QTR. SEC. T.R. AND MERIDIAN SW4/NE4 Sec. 17, T15S-R46W																
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660' (Also to nearest drlg. line, if any)				12. COUNTY Cheyenne																
15. NO. OF ACRES IN LEASE* 160				16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80																
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A				19. OBJECTIVE FORMATION Spargen																
18. PROPOSED DEPTH 5700'				20. APPROX. DATE WORK WILL START 12/22/92																
20. ELEVATIONS (Show whether GR or KB) 4324'		21. DRILLING CONTRACTOR Emphasis		PHONE NO. (913) 483-5345																
23. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12-1/4</td><td>8-5/8</td><td>24</td><td>400</td><td>Circulate to Surface</td></tr><tr><td>7-7/8</td><td>5-1/2</td><td>15.5</td><td>5700</td><td>250 sx</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12-1/4	8-5/8	24	400	Circulate to Surface	7-7/8	5-1/2	15.5	5700	250 sx
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24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.																				
PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 50600 DRLR. NO. 27045 FIELD NO. 99999 LEASE NO. FORM CD. SPCW																				
*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. SW4/NE4 Sec. 17, T15S-R46W																				

SOA attached

has Animas Arch

25. PRINT Douglas E. Wood/Agent/DRW Operating Company  
SIGNED *Douglas E. Wood* TITLE President DATE 12/21/92

This space for Federal or State Use. Verbal approval given to Doug Wood at 10:00 AM, 12/22/92. OCS

PERMIT NO. 921944 APPROVAL DATE DEC 23 1992 EXPIRATION DATE

APPROVED BY *Dennis R. Bullock* TITLE Director DATE DEC 23 1992  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

The tops of the Dakota and Cheyenne aquifers are anticipated at approx. 15-40' and 1850', respectively. If well is a dry hole, set plugs in accordance with the attached memo, in addition to any other required plugs below the Blaine. If 5-1/2" casing is run, provide annular cement coverage of the Dakota and Cheyenne aquifers, by stage cementing, in accordance with Rule 317 (i). OCS

A.P.I. NUMBER

05 017 7354