



OGCC FORM 2
Rev. 10/86

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 21 1992

OIL & GAS CONSERVATION COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK **DRILL** **DEEPEN** **RE-ENTER**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: Leede Oil and Gas
ADDRESS: 2100 Plaza Tower One
6400 S. Fiddler's Green Circle
CITY: Englewood STATE: CO ZIP: 80111
3. PHONE NO. (303) 629-1523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1980' FNL 1980' FEL, Sec. 17, T15S-R46W
At proposed Prod. zone (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lowe
9. WELL NO.
#17-1
10. FIELD AND POOL OR WILDCAT
Wildcat
11. QTR. QTR. SEC. T.R. AND MERIDIAN
SW4/NE4 Sec. 17, T15S-R46W

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)
N/A

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'
15. NO. OF ACRES IN LEASE 160
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A
18. PROPOSED DEPTH 5700'
19. OBJECTIVE FORMATION Spergen

20. ELEVATIONS (Show whether GR or KB) 4324'
21. DRILLING CONTRACTOR Emphasis PHONE NO. (913) 483-5345
22. APPROX. DATE WORK WILL START 12/22/92

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	400	Circulate to Surface
7-7/8	5-1/2	15.5	5700	250 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. 50600
DRLR. NO. 27045
FIELD NO. 99999
LEASE NO.
FORM CD. SPCW

*DESCRIBE LEASE BY QTR. QTR., SEC., TWNHP., RNG.
SW4/NE4 Sec. 17, T15S-R46W

SOA attached

has Animas Arch

25. PRINT Douglas E. Wood/Agent/DRW Operating Company
SIGNED *Douglas E. Wood* TITLE President DATE 12/21/92

This space for Federal or State Use. Verbal approval given to Doug Wood at 10:00 AM, 12/22/92. OGD
PERMIT NO. 921944 APPROVAL DATE DEC 23 1992 EXPIRATION DATE

APPROVED BY *Dennis R. Buelnell* TITLE Director DATE DEC 23 1992
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:
The tops of the Dakota and Choyenne aquifers are anticipated at approx. 15-40' and 1850', respectively. If well is a dry hole, set plugs in accordance with the attached memo, in addition to any other required plugs below the Blaine. If 5 1/2" casing is run, provide annular cement coverage of the Dakota and Choyenne aquifers, by stage cementing, in accordance with Rule 317 (i). OGD

A.P.I. NUMBER
05 017 7354

See Instructions On Reverse Side