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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Leede Oil and Gas** PHONE **(303) 629-1523**
ADDRESS **2100 Plaza Tower One**
6500 Fiddler's Green Circle, Englewood, CO 80111
2. DRILLING CONTRACTOR **Emphasis Oil Operations** PHONE **(913) 483-5345**

3. LOCATION OF WELL (Footages from section lines)
1980' FNL 1980' FEL, Sec. 17, T15S-R46W
At surface
At top prod. interval reported below
At total depth

4. ELEVATIONS
KB **4331'**
GR **4324'**

5. TYPE OF WELL **COALBED**
☒ OIL ☐ GAS ☐ METHANE ☐ DRY
☐ INJECTION ☐ OTHER

6. TYPE OF COMPLETION ☐ COMMINGLED
☐ NEW WELL ☐ MULTIPLE COMPLETION
☐ RECOMPLETION STARTED (DATE)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
Lowe #17-1

10. FIELD OR WILDCAT
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN
SW4/NE4 Sec. 17, T15S-R46W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. **92-1944** 13. API NO. **05 (017-01354)** 14. SPUD DATE **12/26/92** 15. DATE TO REACHED **1/14/93** 16. DATE COMPL. **1/15/93** 17. COUNTY **Cheyenne** 18. STATE **CO.**
☒ D&A ☐ READY TO PROD

19. TOTAL DEPTH **MD 5524' TVD 5524'** 20. PLUG BACK TOTAL DEPTH **MD N/A TVD N/A** 21. DEPTH BRIDGE PLUG SET **MD N/A TVD N/A**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIL/SFL, FDC/CNL, BHC 23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)
WAS DST RUN? NO ☐ YES ☒ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8	24	12-1/4	0	432	--	270		Circulate to Surface

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A								

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						


28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL B

PRODUCTION TESTER 2									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	 00523141

COMPLETE AND SIGN BACK PAGE



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DATE FIRST PRODUCED		TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
WELLS HOSE SIZE	FLOW TBQ PRESS.	CSG PRESS.	24 HR RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS		

[illegible]

DATE _____