

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/27/2022

Submitted Date:

12/27/2022

Document Number:

702700194**FIELD INSPECTION FORM**Loc ID 420505 Inspector Name: Anderson, Laurel On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10773Name of Operator: FUNDARE RESOURCES OPERATING COMPANY LLCAddress: 5251 DTC PKWY STE 950City: GREENWOOD State: CO Zip: 80111**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Waggoner, Kyle		kyle.waggoner@state.co.us	
Smith, Sydney		ssmith@fundareresources.com	
Robinson, Taylor		taylor.robinson@state.co.us	
TRUITT, J CODY	281-513-0697	ctrutt@fundareresources.com	Principal Agent
Linhardt, Cliff		clinhardt@fundareresources.com	DESIGNATED AGENT

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420547	WELL	PR	09/01/2022	OW	123-32615	Wild Horse 16-13H	EI
451870	TANK BATTERY	AC	08/24/2017		-	Wildhorse 16-13H	EI
482767	SPILL OR RELEASE	AC	08/18/2022		-	Wildhorse 16-13H	EI

General Comment:

This is an environmental inspection for Spill ID 482767 location Wildhorse 16-13H. Operator personnel was not present during time of inspection. Photos attached to document site conditions.

Note: Facility is located within a High Priority Habitat for Mule Deer Severe Winter Range.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location entrance - Adequate.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soils observed throughout location		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D. Properly dispose of oily waste in accordance with 905.e.	Date:	01/06/2023
Type	WEEDS		
Comment:	Weeds observed on location.		
Corrective Action:	Comply with Rule 606.	Date:	01/06/2023
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment stored on location.		
Corrective Action:	Comply with Rule 606.	Date:	01/26/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Orange construction fencing surrounding the perimeter of excavations require maintenance and are not installed properly to prevent entry of people, livestock or wildlife.		
Corrective Action:	Operator shall repair and maintain best management practices to control and contain all spills/releases of E&P waste to protect the environment, public health, safety and welfare and the environment as required by rule 913.b(5)B.i which requires that Operators will fence or cover open remediation excavations to prevent access when sites are not attended. The site was not attended at the time of the inspection.	Date:	01/06/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal				Inadequate	
Comment:	Corrugated steel secondary containment dike anchor bolts have been removed.				
Corrective Action:	Operator shall repair corrugated steel secondary containment dike per Rule 912.d.(1)				Date: 01/16/2023

Venting:

Yes/No					
Comment:					
Corrective Action:				Date:	

Flaring:

Type	Field Flare	
Comment:	8" flame visible from flare.	
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	420547	Type:	WELL	API Number:	123-32615	Status:	PR	Insp. Status:	EI
Facility ID:	451870	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	EI
Facility ID:	482767	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Active Spill #482767 - Produced water tank has been removed and remediation has been initiated - Visual impacts remain in situ. Initial remedial excavation activities have commenced prior to 12/7/2022 COGCC field inspection. No analytical data has been submitted to date. However Operator has not submitted a Supplemental Form 19 documenting initial response activities and relevant analytical data. Site investigation and remediation are incomplete. Fundare was responsible for remediation of this spill as of September 23, 2021, upon acquisition of the Whiting Oil and Gas Corporation assets listed on the Transfer of Operatorship Form.

Corrective Action: Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Closure of this spill was due by October 17, 2022. Operator shall submit a Form 27 for approval within 45 days which includes additional documentation of the spill. Documentation shall include confirmation soil sample analytical data that verifies compliance with Table 915-1, a sample location diagram, summary table of analytical results compared to table 915-1 standards, analytical lab reports, and disposal manifests, as well as, an implementation schedule and remediation workplan. Operator will also submit a Form 19 – Supplemental which requests closure of the Spill and includes the Remediation project number assigned by the Director. Closure of this spill is due by February 10th, 2023.

Date: 02/10/2023

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type Management Condition GPS (Lat) (Long)

Oily Soil		Inadequate		
Comment:	~15 cubic yards of stockpiled soil with no signage or BMPs installed Earthen berm overlain with liner for liquid storage - no signage, berm is inadequate and liquids appear to have spilled outside secondary containment Earthen berm overlain with liner for stained soil storage - no signage, berm is inadequate and stockpiled soil has spilled outside secondary containment			
Corrective Action:	Manage waste in compliance with Rule 913.b.iv and COGCC Guidance 913.b.(5)B i-v.			Date: 12/30/2022

Spill/Remediation:

Comment: Active Spill #482767 - Produced water tank has been removed and a 20'x15'x4' excavation has taken place within the corrugated steel secondary containment dike, visibly impacted soil remains in situ. Note: the current excavation extent reaches adjacent ASTs and is at risk of collapse posing a safety hazard. A second, smaller (~8'x8'x4') excavation outside of the corrugated steel secondary containment dike has been dug.

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
Monitoring wells were observed on location without proper caps/plugs. Operator shall install caps/j-plugs in all monitoring wells.	andersoln	12/27/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403271491	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5959916
702700195	Photo Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5959914