

FORM
17
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
403276580

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10775 3. BLM Lease No: _____
 2. Name of Operator: KT RESOURCES LLC
 4. API Number; 05-103-10130-00 5. Multiple completion? Yes No
 6. Well Name: WRD FEDERAL Number: 30-21
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW,30,2N,96W,6
 8. County RIO BLANCO 9. Field Name: WHITE RIVER
 10. Minerals: Fee State Federal Indian

11. Date of Test: 12/22/2022
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

| | | | | | |
|-------------------------------|---------------------------------------|----------------------------|--|-------------------------|--------------------|
| Record all pressures as found | Tubing: <u>460</u> Fm: <u>WMFK</u> | Tubing: _____ Fm: _____ | Prod Csg <u>460</u> Fm: <u>WMFK</u> | Intermediate Csg: _____ | Surf. Csg <u>0</u> |
|-------------------------------|---------------------------------------|----------------------------|--|-------------------------|--------------------|

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| | | | | | | | | |
|---|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|------|
| Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) <u>na</u> | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: | |
| | 00:00 | WMFK 460 | | 460 | | NO FLOW | NONE | |
| | 05:00 | WMFK 460 | | 460 | | NO FLOW | NONE | |
| | 10:00 | WMFK 460 | | 460 | | NO FLOW | NONE | |
| | 15:00 | WMFK 460 | | 460 | | NO FLOW | NONE | |
| | 20:00 | WMFK 460 | | 460 | | NO FLOW | NONE | |
| | 25:00 | WMFK 460 | | 460 | | NO FLOW | NONE | |
| | 30:00 | WMFK 460 | | 460 | | NO FLOW | NONE | |
| REQUIRED - Instantaneous Bradenhead Pressure at End of Test: | | | | | | | <u>0</u> | PSIG |

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
|---|--|------------|-------------|---------------|-----------------------|--------------------|---------------------|
| Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | 00:00 | | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | 05:00 | | | | | | |
| | 10:00 | | | | | | |
| | 15:00 | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ | 20:00 | | | | | | |
| | 25:00 | | | | | | |
| | 30:00 | | | | | | |
| | REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG | | | | | | |

Comments: This bradenhead test has indicated that there is no communication between the surface casing (8.625") and the 5.5" production casing. The lack of communication between casings and the fact that the production casing pressure did not change when the bradenhead was opened indicates that this well has pressure integrity in with the production casing. In my opinion this well protects the health, safety, welfare, the environment and wildlife resources in the environment. It is requested that this bradenhead test be accepted has an alternative MIT as it has shown wellbore integrity and KT Resources has been unable to contract a workover rig due to high demand of equipment in the current price environment. If approved, this well will be turned into line.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Levin Boulger Title: Foreman Phone: (970) 509-0256

Signed: Anthony Gale Title: Co-owner Date: 12/31/2022

Witnessed By: na Title: _____ Agency: _____