

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2022

Submitted Date:

12/31/2022

Document Number:

707600901**FIELD INSPECTION FORM**Loc ID 310695 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296522	WELL	SI	09/01/2017	OW	123-26818	WELLS RANCH AA 21-02	PA

General Comment:This is a **PLUGGED & ABANDONED WELL** inspection. (AMI: Alternate Method Inspection).

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing. Cement to surface.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.475810 / -104.434950

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Plunger Lift	# 0		
Comment:	Plugging & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 0		
Comment:	Plugging & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 296522 Type: WELL API Number: 123-26818 Status: SI Insp. Status: PA

CementCement ContractorContractor Name: Axis Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 462'-0'Cement Volume (sx): 170 sxsGood Return During Job: YESCement Type: Class "G" Neat 15.8#Comment:

Workover Contractor: Axis Energy Services, Rig #726.

Cement Contractor: Axis Energy Services.

Reference:

Form 6N on file. Notice of Intent to Abandon date: 10/31/2022. Approved.

Form 42 on file. Notice of MIRU. Start Date: 12/15/2022. Approved.

Form 42 on file. Notice of Plugging Operations. Start Date: 12/15/2022. Approved.

Form 17 Brhd Test on file. Date: 12/16/2022. Approved.

2022/12/28:

Plugging Operations: Cement to surface.

2022/12/28: JSA attached as photo to this report.

SAFETY MEETING

SI BH 0PSI

JSA MEETING. BLOW AIR THROUGH FLOWLINES. CHECK PRESSURES, LOAD WELL W/ 10BBLS OF FRESH, 30MIN FLOW CHECK, NO FLOW/BLOW. SWC/SYLA ON TUBULARS. PU MULE SHOE, TIH 15JTS OF 2.375" J55 4.7# TBG, TAG TOC @462.0'. CONTACT OFFICE, OKAY TO PUMP CMT TO SURFACE. JSA MEETING W/ RIG CREW AND WL HANDS. MIRU AXIS CMT, PUMP 5BBLS OF FRESH TO GET CIRC, MIX AND PUMP 170SKS (35BBLS) OF CLASS G NEAT 1.15YLD 15.8# CMT TO SURFACE, CMT IN RETURNS. RD CMT. TOOH LD 15JTS OF 2.375" J55 4.7# TBG ONTO TRAILER. DEBRIEF W/ CEMENTERS, MOVE OUT AXIS CMT. JSA REVIEW ON ND OF BOPS AND RIGGING DOWN RIG. SWC/SYLA ON WORKING AT HEIGHTS AND LIFTING AND RIGGING. RD RIG FLOOR AND EQUIP. ND BOPS AND P&A SPOOL. INSTALL SCSG CAP, SECURE LOCATION. RDMO AXIS 726 TO THE WELLS RANCH AA21-03.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 12/28/2022 at approximately 19:15 hrs. I, Bret Evins, conducted an AMI: Alternate Method inspection at: Operator Name: NOBLE ENERGY INC Location Name: WELLS RANCH AA-66N63W /21NWNE Location ID: 310695 Well Name(s): Wells Ranch AA 21-02. API: 123-26818. Location County: Weld County, Colorado Weather: Mostly Cloudy, damp w/ snow patches from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing. Cement to surface. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.475810 / -104.434950</p> <p>NOTE: Operator provided photo(s) and/or from prior insp.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	12/31/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600902	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5965911