

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/06/2022

Submitted Date:

12/07/2022

Document Number:

698100282

FIELD INSPECTION FORM

Loc ID 449070 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1700 LINCOLN ST STE 3950
City: DENVER State: CO Zip: 80203

Findings:

- 5 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne		wbankert@laramie-energy.com	
Fischer, Alex		alex.fischer@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483326	SPILL OR RELEASE	AC	12/05/2022		-	Gunderson 20-03	EI

General Comment:

COGCC Environmental Inspection. Follow-up to Operator's Supplemental Spill/Release Report, doc #403243977. Weather conditions during inspection were sunny skies with a temperature of 37 degrees Fahrenheit.

Production areas and impacted areas off-site were covered in snow during inspection. See photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		
PW/CN	Flow Line	>= 5 bbls		
Comment: Point of Release (valve can) excavation remained open with hydrocarbon odors observed in excavation area.				
Corrective Action: Remove and properly dispose of E&P Waste.				Date: <u>01/05/2023</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Flow Line	# 1		
Comment: Point of Release (valve can) excavation remained open with hydrocarbon odors observed in excavation area.			
Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			Date: <u>12/21/2022</u>

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	8	400 BBLs	STEEL AST		,
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					Date: <input type="text"/>

Paint

Condition	Adequate
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment: Secondary containment area covered in snow during inspection. No rips or tears were observed in visible areas of secondary containment liner.				
Corrective Action: <input type="text"/>				Date: <input type="text"/>

Venting:

Yes/No	<input type="text"/>
Comment:	<input type="text"/>
Corrective Action:	<input type="text"/>
	Date: <input type="text"/>

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 483326 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403252272	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5936224
698100283	20221206 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5936221