

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/06/2022

Submitted Date:

12/07/2022

Document Number:

698100282**FIELD INSPECTION FORM**Loc ID 449070 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1700 LINCOLN ST STE 3950City: DENVER State: CO Zip: 80203**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Bankert, Wayne		wbankert@laramie-energy.com	
Fischer, Alex		alex.fischer@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483326	SPILL OR RELEASE	AC	12/05/2022		-	Gunderson 20-03	EI

General Comment:

COGCC Environmental Inspection. Follow-up to Operator's Supplemental Spill/Release Report, doc #403243977. Weather conditions during inspection were sunny skies with a temperature of 37 degrees Fahrenheit.

Production areas and impacted areas off-site were covered in snow during inspection. See photos.

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
PW/CN	Flow Line	>= 5 bbls		
Comment: Point of Release (valve can) excavation remained open with hydrocarbon odors observed in excavation area.				
Corrective Action: Remove and properly dispose of E&P Waste.				Date: 01/05/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	# 1		corrective date
Comment: Point of Release (valve can) excavation remained open with hydrocarbon odors observed in excavation area.			
Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			Date: 12/21/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	8	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment: Secondary containment area covered in snow during inspection. No rips or tears were observed in visible areas of secondary containment liner.				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 483326 Type: SPILL OR API Number: - Status: AC Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403252272	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5936224
698100283	20221206 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5936221