

Document Number:  
403163593

Date Received:  
09/23/2022

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10459 Contact Name: Adam Conry  
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (303) 883-3351  
 Address: 370 17TH STREET SUITE 5200 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

**For "Intent" 24 hour notice required,** Name: Medina, Justin Tel: (720) 471-0006  
**COGCC contact:** Email: justin.medina@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-001-07214-00  
 Well Name: CPC 42-23 Well Number: 1  
 Location: QtrQtr: SENE Section: 23 Township: 1S Range: 65W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: TRAPPER Field Number: 83840

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.952780 Longitude: -104.625150  
 GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 05/31/2007

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7866	7875	08/12/2022	B PLUG CEMENT TOP	7816
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	215	200	215	0	CALC
1ST	7+7/8	5+1/2	K-55	17	0	8100	200	8100	7340	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7816 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 23 sks cmt from 7035 ft. to 6760 ft. Plug Type: CASING Plug Tagged:   
Set 42 sks cmt from 3075 ft. to 2700 ft. Plug Type: CASING Plug Tagged:   
Set 34 sks cmt from 1400 ft. to 1110 ft. Plug Type: CASING Plug Tagged:   
Set 442 sks cmt from 700 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at 7062 ft. with 42 sacks. Leave at least 100 ft. in casing 7035 CICR Depth  
Perforate and squeeze at 3100 ft. with 78 sacks. Leave at least 100 ft. in casing 3075 CICR Depth  
Perforate and squeeze at 1450 ft. with 61 sacks. Leave at least 100 ft. in casing 1400 CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 20 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 600 ft. of 8+5/8 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 25  
Surface Plug Setting Date: 08/18/2022 Cut and Cap Date: 09/12/2022

\*Wireline Contractor: Surefire \*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

#### Technical Detail/Comments:

A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc #403126068

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403128220 (SOP) and #403128230 (MIRU)
- 2). After placing plug at 7062', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 3). No fluids or gas migration was present prior to cement plug to surface being set. Casing was cut at 600'. The plug was cemented to surface with 442 sacks of cement from 700'.
- 4). Plug was cemented to surface and topped off w/ 20 sx at surface (Total sx 462).
- 5). At least 100' of cement was left in the wellbore for each plug.
- 6). This wells flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f
- 7). This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

- a. Wireline and cement tickets.
- b. Operations summary .
- c. Final P&A WBD is attached to this form.
- d. CBL
- e. Email Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr Regulatory Analyst Date: 9/23/2022 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved, Eric

COGCC Approved:

Date: 12/9/2022

**CONDITIONS OF APPROVAL, IF ANY:**

<b>COA Type</b>	<b>Description</b>
0 COA	

**Attachment List**

<b>Att Doc Num</b>	<b>Name</b>
403163593	FORM 6 SUBSEQUENT SUBMITTED
403163820	CEMENT BOND LOG
403163823	OPERATIONS SUMMARY
403163897	OTHER
403163931	CEMENT JOB SUMMARY
403176702	WIRELINE JOB SUMMARY
403176716	WELLBORE DIAGRAM

Total Attach: 7 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Need 1 month PA status	11/08/2022
Permit	Passes Permitting	10/05/2022

Total: 2 comment(s)