

Document Number:
 403239135
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10459 Contact Name: Adam Conry
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (303) 883-3351
 Address: 370 17TH STREET SUITE 5200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-33967-00
 Well Name: WESTFORK Well Number: 1-1-22
 Location: QtrQtr: NWSE Section: 22 Township: 5N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.384360 Longitude: -104.764870
 GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 10/10/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7966	7976	07/08/2022	BRIDGE PLUG	7590
NIOBRARA	7640	7790	07/08/2022	BRIDGE PLUG	7590

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	603	430	603	0	VISU
1ST	7+7/8	4+1/2	N/A	11.6	0	8639	1245	8639	310	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7590 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4698 ft. to 4373 ft. Plug Type: CASING Plug Tagged:
Set 40 sks cmt from 2500 ft. to 2000 ft. Plug Type: CASING Plug Tagged:
Set 8 sks cmt from 1010 ft. to 916 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 850 ft. to 792 ft. Plug Type: CASING Plug Tagged:
Set 50 sks cmt from 545 ft. to 16 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 1050 ft. with 45 sacks. Leave at least 100 ft. in casing 1010 CICR Depth

Perforate and squeeze at 900 ft. with 35 sacks. Leave at least 100 ft. in casing 850 CICR Depth

Perforate and squeeze at 780 ft. with 20 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 5 sacks half in. half out surface casing from 615 ft. to 565 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 07/19/2022 Cut and Cap Date: 11/15/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 119

*Wireline Contractor: Surefire

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: G Cement

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Plugging Procedure continued

Perf @ 615' 22 sks

Perf'd at 1050' and 950' for CICR @ 1010'

Perf'd at 900' and 800' for CICR @ 805'

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403095225. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403095228.
 - 2). After placing plug at 4698', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
 - 3). Procedure changed, attached is COGCC communication
 - 4). Procedure changed, attached is COGCC communication
 - 5). Plug was Isolation has been verified, the plug was cemented to surface with 50 sacks of cement from 545'. Topped off with 10 sks.
 - 6) At least 100' of cement was left in the wellbore for each plug.
 - 7) This wells flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.
 - 8) This form 6-SRA addresses all COA's from the Form 6-NOIA.
- A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc #403077609. Gas samples were taken and submitted on Form 43.

Attached to this form:

- a. Wireline and cement tickets are attached to this form.
- b. Operations summary is attached to this form for reference.
- c. Final P&A WBD is attached to this form.
- d. CBL(s)
- e. COGCC communication

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403246789	OPERATIONS SUMMARY
403246876	CEMENT JOB SUMMARY
403248396	WIRELINE JOB SUMMARY
403248402	CEMENT BOND LOG
403248403	CEMENT BOND LOG
403248405	CEMENT BOND LOG
403248409	OTHER
403250686	WELLBORE DIAGRAM

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)