

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403247379

Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 117185

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>95960</u>	Contact Name: <u>April Stegall</u>
Name of Operator: <u>WEXPRO COMPANY</u>	
Address: <u>P O BOX 45003</u>	Phone: <u>(307) 352-7561</u>
City: <u>SALT LAKE CITY</u> State: <u>UT</u> Zip: <u>84145-0601</u>	Email: <u>april.stegall@dominionenergy.com</u>

Pit Location Information

Operator's Pit/Facility Name: <u>LOWER HORSE DRAW UNIT 3</u>	Operator's Pit/Facility Number: <u></u>
API Number (associated well): <u>05- 103 00</u>	
OGCC Location ID (associated location): <u>314331</u>	Or Form 2A # <u></u>
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSE-14-2S-103W-6</u>	
Latitude: <u></u> Longitude: <u></u> County: <u>RIO BLANCO</u>	

Operation Information

Construction Date: <u>09/24/1974</u>	Actual or Planned: <u>Planned</u>	Pit Type: <u>Unlined</u>
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
Pit Use/Type (Check all that apply):		
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: <u>separation</u>		
Offsite disposal of pit contents: <input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: <u></u>		
Other Information: <div style="border: 1px solid black; padding: 5px;">Actual construction date is unknown, date provided is from vague blanket permit available on COGCC site. The Lower Horse Draw wells were sold by Wexpro Company to Conoco in 1994. If GPS coordinates are correct, this pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.</div>		

Site Conditions

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: <u>1665</u>	Ground Water (depth): <u>25</u>	Water Well: <u>4767</u>
Distance (in feet) to nearest Building Unit: <u>5280</u>		
Distance (in feet) to nearest Designated Outside Activity Area: <u>5280</u>		

Pit Design and Construction

Size of Pit (in feet): Length: 10 Width: 10 Depth: 5 Calculated Working Volume (in barrels): 90

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Actual measurements are unknown, those provided are estimates. The Lower Horse Draw wells were sold by Wexpro Company to Conoco in 1994. If GPS coordinates are correct, this pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Operator Comments: The Lower Horse Draw wells were sold by Wexpro Company to Conoco in 1994. If GPS coordinates are correct, this pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
Final Reclamation	The Lower Horse Draw wells were sold by Wexpro Company to Conoco in 1994. If GPS coordinates are correct, this pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403247380	SENSITIVE AREA DETERMINATION

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)