

Document Number:  
403246759

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 81295 Contact Name: Cindy Lewis

Name of Operator: RED WILLOW PRODUCTION COMPANY Phone: (970) 442-1952

Address: P O BOX 369 Fax: \_\_\_\_\_

City: IGNACIO State: CO Zip: 81137 Email: clewis@rwpc.us

**For "Intent" 24 hour notice required,** Name: Labowskie, Steve Tel: (970) 946-5073

**COGCC contact:** Email: steve.labowskie@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-067-06404-00

Well Name: SUTTON Well Number: 1-A

Location: QtrQtr: SENE Section: 32 Township: 34N Range: 9W Meridian: M

County: LA PLATA Federal, Indian or State Lease Number: 24227

Field Name: IGNACIO BLANCO Field Number: 38300

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.150949 Longitude: -107.843713

GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: \_\_\_\_\_ Date of Measurement: \_\_\_\_\_

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	4922	5788		B PLUG CEMENT TOP	4872

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	12+1/4	9+5/8	H-40	32.30	0	227	275	227	0	VISU
1ST	8+3/4	7	K-55	23	0	3406	300	3406	600	VISU
1ST LINER	6+1/4	4+1/2	K-55	9.5	3285	5970	350	5970	3285	VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4872 with 11 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 55 sks cmt from 3456 ft. to 3235 ft. Plug Type: CASING Plug Tagged:   
 Set 90 sks cmt from 3131 ft. to 2665 ft. Plug Type: CASING Plug Tagged:   
 Set 54 sks cmt from 2550 ft. to 2290 ft. Plug Type: CASING Plug Tagged:   
 Set 86 sks cmt from 277 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
 Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Estimated P&A Start date is: 3/18/2023  
 Information is provided as a courtesy of the Southern Ute Indian Tribe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Karla Tucson  
 Title: Wells Engineer Tech III Date: \_\_\_\_\_ Email: ktucson@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

COA Type	Description
0 COA	

### Attachment List

**Att Doc Num**

**Name**

403247385	PROPOSED PLUGGING PROCEDURE
403247387	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)