

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/22/2022

Submitted Date:

11/22/2022

Document Number:

697006748

FIELD INSPECTION FORM

Loc ID 432846 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203

Findings:

23 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432845	WELL	PR	02/01/2015	OW	123-37309	Sorin Natural Resources 2R-403	PR
432847	WELL	PR	02/12/2015	OW	123-37310	Sorin Natural Resources 2U-203	PR
432848	WELL	PR	09/01/2021	OW	123-37311	Sorin Natural Resources 2U-443	PR
432849	WELL	PR	01/30/2015	OW	123-37312	SORIN NATURAL RESOURCES 2R-323	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol system		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 4		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	T-posts, lubricator caps, downhole equipment at wellheads and tank floats next to west crude oil tank berm wall, see attached photos.		
Corrective Action:	Comply with Rule 606	Date:	12/09/2022

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Soundwalls		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel x 4		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		

Comment:	Panel		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:			Date:

Equipment:			corrective date
Type: Flow Line	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Calibration card is current		
Corrective Action:			Date:
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 4		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:	Anchored		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, sand traps at wellheads, methanol system in secondary containment and ECD scrubbers		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	500 BBLs	OTHER		
Comment:	Temporary 500 bbl trailer mount tank at wellheads				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	100 BBLs	PBV FIBERGLASS		
Comment:	Anchored				

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	12	400 BBLs	STEEL AST		,	

Comment:	Anchored	
Corrective Action:		Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 432845 Type: WELL API Number: 123-37309 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/30/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 432847 Type: WELL API Number: 123-37310 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/30/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 432848 Type: WELL API Number: 123-37311 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/30/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 14 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 432849 Type: WELL API Number: 123-37312 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/30/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday 11/22/2022 at approximately 12:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDC Energy Sorin Natural Resources 2R-HZ Pad location #432846 in Weld County, Colorado. While there, I observed unused equipment on location. During this inspection the following possible compliance issues were observed: Rule 606. with a corrective action date of 12/9/2022. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	11/22/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403237922	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5923365
697006749	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5923359