

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/31/2022

Submitted Date:

11/03/2022

Document Number:

699805155

**FIELD INSPECTION FORM**

Loc ID 334833 Inspector Name: De Paolo, Corey On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 22 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211148	WELL	PR	07/20/1997	GW	045-06907	DUNN 9-2	PR
260025	WELL	PR	02/01/2008	GW	045-07805	HILL 9-1 (B9)	PR
260065	WELL	PR	10/01/2020	GW	045-07814	DUNN 9-7 (B9)	PR
260066	WELL	PR	06/04/2002	GW	045-07813	HILL 9-8 (B9)	PR
274079	WELL	PR	04/01/2013	GW	045-13330	DUNN 9-2C (B9E)	PR

**General Comment:**

[COGCC Inspection Report Summary](#)  
On Monday 10/31/22 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC DUNN-67S92W /9NWNE. Location #334833 in Garfield County Colorado. While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1) Location lacks stabilization. Insufficient tracking BMP at entrance to location. BMP have not been implemented around stockpiled soils to prevent sediment migration with a corrective action date of 11/18/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Vertical Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Centralized containment				
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>211148</u>	Type:	<u>WELL</u>	API Number:	<u>045-06907</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>260025</u>	Type:	<u>WELL</u>	API Number:	<u>045-07805</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>260065</u>	Type:	<u>WELL</u>	API Number:	<u>045-07814</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>260066</u>	Type:	<u>WELL</u>	API Number:	<u>045-07813</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>274079</u>	Type:	<u>WELL</u>	API Number:	<u>045-13330</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b>Producing Well</b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Ditches				
Gravel	Fail					Gavel insufficient
Berms	Fail					BMP have not been implemented
		Gravel				
Sediment Traps						
Other	Fail					Insufficient tracking BMP at entrance to location
Compaction	Fail					Location lacks stabilization
		Sediment Traps				
		Culverts				
Ditches						
		Berms				

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location. BMP have not been implemented around stockpiled soils to prevent sediment migration.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations

Date: 11/18/2022

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<span style="color: blue;">Refer to Storm water for corrective actions.</span>	depaoloc	11/03/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403219411	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5905719">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5905719</a>
699805156	Photos for Insp. #699805155	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5905713">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5905713</a>