

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402784046

Date Received:

11/15/2021

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller

Phone: (303) 241-6910

Fax:

Email: regulatory@civiresources.com

5. API Number 05-123-48187-00

7. Well Name: Anschutz Equus Farms Fed

8. Location: QtrQtr: NESE Section: 34 Township: 5N Range: 61W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 5-61-34-4148B

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 07/07/2021 End Date: 07/28/2021 Date this Formation was Completed: 10/15/2021

Perforations Top: 6369 Bottom: 15811 No. Holes: 1560 Hole size: 0.25 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

52 stage wet shoe plug and perf: 607 bbls 15% HCl, 570,672 bbls slickwater; Proppants: 6,974,680 lbs of 100 mesh, 9,740,070 lbs of 40/70 White, and 182,240 lbs 100 Mesh Regional.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 571279 Max pressure during treatment (psi): 7616

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 607 Number of staged intervals: 52

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 3362

Fresh water used in treatment (bbl): 570672 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 16896990

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

10/24/2021 Hours: 24 Bbl oil: 571 Mcf Gas: 85 Bbl H2O: 348

Calculated 24 hour rate: Bbl oil: 571 Mcf Gas: 85 Bbl H2O: 348 GOR: 149

Test Method: Flowing Casing PSI: 912 Tubing PSI: 1187 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5921 Tbg setting date: 09/30/2021 Packer Depth: 5918

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ location: 1585' FSL and 622' FEL in Sec 34, T5N, R61W.
Actual BPZ location: 1610' FSL and 490' FEL in Sec 33, T5N, R61W.
The bottom of the completed interval is at 1610' FSL and 490' FWL of Section 33.
The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar.
HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jenna Behm

Title: Regulatory Analyst Date: 11/15/2021 Email: regulatory@civiresources.com

Attachment List

Att Doc Num	Name
402784046	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)