

FORM
6
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 403051036			
Date Received: 05/16/2022			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100322</u>	Contact Name: <u>Kevin Monaghan</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(970) 3812990</u>
Address: <u>2001 16TH STREET SUITE 900</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>kevin.monaghan@chevron.com</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number <u>05-123-34342-00</u>	Well Name: <u>BURMAN C</u>	Well Number: <u>05-21D</u>
Location: QtrQtr: <u>NESE</u> Section: <u>5</u> Township: <u>4N</u> Range: <u>64W</u> Meridian: <u>6</u>	County: <u>WELD</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>WATTENBERG</u>	Field Number: <u>90750</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.339110 Longitude: -104.568480
 GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 11/08/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7280	7294	07/17/2019	B PLUG CEMENT TOP	7049
NIOBRARA	7099	7181	07/17/2019	B PLUG CEMENT TOP	7049
J SAND	7746	7774	07/17/2019	B PLUG CEMENT TOP	7696

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	708	343	708	0	VISU
1ST	7+7/8	4+1/2	M80	11.6	0	7919	675	7919	1468	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7696 with 2 sacks cmt on top. CIBP #2: Depth 7049 with 2 sacks cmt on top.
 CIBP #3: Depth 2000 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 1208 ft. to 908 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 320 sacks half in. half out surface casing from 908 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1208 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 33
 Surface Plug Setting Date: 03/18/2022 Cut and Cap Date: 04/20/2022
 *Wireline Contractor: Axis *Cementing Contractor: Axis
 Type of Cement and Additives Used: Class G Neat
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 This well requires BH Mitigation Verbiage:
 BURMAN C05-21D (05-123-34342):
 This well was added to our P&A Abatement program on 11/5/2021. No abatements were scheduled for this well. A Form 17 was completed on 3/16/2022 with a starting pressure of 66 psi and an ending pressure of 0 psi. P&A operations started on 3/16/2022 and the surface plug was pumped on 3/18/2022. This well was cut and capped on 4/19/2022.
 COAs for production have been addressed.
 Cut/Pull CSG @ 1208'
 Form 4 BH DocNum: 402687551
 Form 5A (2019 CIBPs) DocNum: 402155713
 Form 17 DocNum: 402989955
 Form 27 DocNum: 402965912
 Form 42 DocNum: 402980050
 Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lauren Hoff
 Title: HSE Reg Affairs Coord Date: 5/16/2022 Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/19/2022

CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403051036	FORM 6 SUBSEQUENT SUBMITTED
403051037	CEMENT JOB SUMMARY
403051038	OPERATIONS SUMMARY
403051039	WELLBORE DIAGRAM
403051040	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	- Operators Monthly Production Reports (Form 7) COA have been submitted - Updated missing "Type of GPS Quality Value" to PDOP; referenced 6I Doc #402917840 Permit Review Complete	08/17/2022

Total: 1 comment(s)