

Document Number:  
 402986644  
 Date Received:  
 03/16/2022

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: CANDICE\_BARBER@OXY.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_  
**COGCC contact:** \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-15146-00  
 Well Name: HSR-EASLEY Well Number: 15-1A  
 Location: QtrQtr: SWSE Section: 1 Township: 3N Range: 66W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.248802 Longitude: -104.722670  
 GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 03/04/2022  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	7102	7178	12/14/2021	RETAINER/SQUEEZED	7050
CODELL	7378	7393	12/14/2021	B PLUG CEMENT TOP	7300
J SAND	7842	7893	12/14/2021	B PLUG CEMENT TOP	7430

Total: 3 zone(s)

**Casing History**

\_\_\_\_\_

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	575	410	575	0	VISU
1ST	7+7/8	4+1/2	I-70	11.6	0	7527	145	7527	6560	CBL
1ST LINER	3+7/8	2+7/8	N-80	6.5	7452	8004	35	8004	7452	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7430 with 2 sacks cmt on top. CIBP #2: Depth 7300 with 2 sacks cmt on top.  
 CIBP #3: Depth 260 with 84 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 685 ft. to 608 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set 84 sks cmt from 260 ft. to 15 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 7158 ft. with 110 sacks. Leave at least 100 ft. in casing 7050 CICR Depth  
 Perforate and squeeze at 6100 ft. with 225 sacks. Leave at least 100 ft. in casing 5157 CICR Depth  
 Perforate and squeeze at 4900 ft. with 215 sacks. Leave at least 100 ft. in casing 4220 CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 78 sacks half in. half out surface casing from 608 ft. to 350 ft. Plug Tagged:   
 Set 2 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 675 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 58  
 Surface Plug Setting Date: 01/04/2022 Cut and Cap Date: 03/03/2022  
 \*Wireline Contractor: PATRIOT \*Cementing Contractor: RANGER  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF 2800' WITH 200 SACKS OF CEMENT IN CASING  
 PERF 1800' WITH 260 SACKS OF CEMENT IN CASING, TAGGED TOC AT1032'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE BARBER  
 Title: REGULATORY ANALYST Date: 3/16/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/19/2022

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**Condition of Approval**

**COA Type**

**Description**

0 COA
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**Attachment List**

**Att Doc Num**

**Name**

402986644	FORM 6 SUBSEQUENT SUBMITTED
402986660	OPERATIONS SUMMARY
402986663	OTHER
402986664	CEMENT JOB SUMMARY
402986666	WIRELINE JOB SUMMARY
402986682	OTHER
402986683	WELLBORE DIAGRAM

Total Attach: 7 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	2 months PA. Reviewed attachments. Pass.	08/16/2022
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Total: 1 comment(s)