

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402986644

Date Received:

03/16/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-15146-00

Well Name: HSR-EASLEY

Well Number: 15-1A

Location: QtrQtr: SWSE Section: 1 Township: 3N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.248802

Longitude: -104.722670

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 03/04/2022

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	7102	7178	12/14/2021	RETAINER/SQUEEZED	7050
CODELL	7378	7393	12/14/2021	B PLUG CEMENT TOP	7300
J SAND	7842	7893	12/14/2021	B PLUG CEMENT TOP	7430

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	575	410	575	0	VISU
1ST	7+7/8	4+1/2	I-70	11.6	0	7527	145	7527	6560	CBL
1ST LINER	3+7/8	2+7/8	N-80	6.5	7452	8004	35	8004	7452	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7430 with 2 sacks cmt on top. CIBP #2: Depth 7300 with 2 sacks cmt on top.
CIBP #3: Depth 260 with 84 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 685 ft. to 608 ft. Plug Type: STUB PLUG Plug Tagged: ☒
Set 84 sks cmt from 260 ft. to 15 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7158 ft. with 110 sacks. Leave at least 100 ft. in casing 7050 CICR Depth
Perforate and squeeze at 6100 ft. with 225 sacks. Leave at least 100 ft. in casing 5157 CICR Depth
Perforate and squeeze at 4900 ft. with 215 sacks. Leave at least 100 ft. in casing 4220 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 78 sacks half in. half out surface casing from 608 ft. to 350 ft. Plug Tagged: ☒

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 675 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 01/04/2022 Cut and Cap Date: 03/03/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 58

*Wireline Contractor: PATRIOT

*Cementing Contractor: RANGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF 2800' WITH 200 SACKS OF CEMENT IN CASING
PERF 1800' WITH 260 SACKS OF CEMENT IN CASING, TAGGED TOC AT1032'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 3/16/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/19/2022

CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

COA Type**Description**

0 COA

Attachment List

Att Doc Num**Name**

402986644	FORM 6 SUBSEQUENT SUBMITTED
402986660	OPERATIONS SUMMARY
402986663	OTHER
402986664	CEMENT JOB SUMMARY
402986666	WIRELINE JOB SUMMARY
402986682	OTHER
402986683	WELLBORE DIAGRAM

Total Attach: 7 Files

General Comments

User Group**Comment****Comment Date**

Permit	2 months PA. Reviewed attachments. Pass.	08/16/2022
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Total: 1 comment(s)