

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402993441

Date Received:

03/23/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10651

Contact Name: Kenneth Landtroop

Name of Operator: VERDAD RESOURCES LLC

Phone: (806) 5188578

Address: 1125 17TH STREET SUITE 550

Fax:

City: DENVER State: CO Zip: 80202

Email: klandtroop@verdadresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-001-09473-00

Well Name: MELISSA

Well Number: 13-8

Location: QtrQtr: NWSW

Section: 8

Township: 1S

Range: 65W

Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.977474

Longitude: -104.694985

GPS Data: GPS Quality Value: 3.4

Type of GPS Quality Value: PDOP

Date of Measurement: 04/06/2010

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
GREENHORN	7686	7726	03/03/2022	B PLUG CEMENT TOP	7660
GRANEROS	7845	7885	03/03/2022	B PLUG CEMENT TOP	7660
J SAND	7951	7991	03/03/2022	B PLUG CEMENT TOP	7660

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	n/a	24	0	1437	500	1437	0	CALC
1ST	7+7/8	4+1/2	n/a	11.6	0	8102	285	8102	6690	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7660 with 10 sacks cmt on top. CIBP #2: Depth 7000 with 2 sacks cmt on top.

CIBP #3: Depth with sacks cmt on top. CIBP #4: Depth with sacks cmt on top.

CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 55 sks cmt from 731 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at 2600 ft. with 40 sacks. Leave at least 100 ft. in casing 2500 CICR Depth

Perforate and squeeze at 1487 ft. with 337 sacks. Leave at least 100 ft. in casing 1387 CICR Depth

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

(Cast Iron Cement Retainer Depth)

Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: ☐

Set sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing

Surface Plug Setting Date: 03/07/2022 Cut and Cap Date: 03/18/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 11

*Wireline Contractor: KLX

*Cementing Contractor: Bohler and Cementer's Inc

Type of Cement and Additives Used: G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Flowlines are in the process of being abandoned per rule 1105. Box was checked no as the abandonment has not yet been completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kenneth Landtroop

Title: Prod Engineer Date: 3/23/2022 Email: klandtroop@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/18/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

2138859	OPERATIONS SUMMARY
402993441	FORM 6 SUBSEQUENT SUBMITTED
402993495	CEMENT BOND LOG
402993499	CEMENT JOB SUMMARY
402993500	CEMENT JOB SUMMARY
402993502	WELLBORE DIAGRAM
402993504	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)