

Document Number:
402993441

Date Received:
03/23/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10651 Contact Name: Kenneth Landtroop
 Name of Operator: VERDAD RESOURCES LLC Phone: (806) 5188578
 Address: 1125 17TH STREET SUITE 550 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: klandtroop@verdadresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-09473-00
 Well Name: MELISSA Well Number: 13-8
 Location: QtrQtr: NWSW Section: 8 Township: 1S Range: 65W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.977474 Longitude: -104.694985
 GPS Data: GPS Quality Value: 3.4 Type of GPS Quality Value: PDOP Date of Measurement: 04/06/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
GREENHORN	7686	7726	03/03/2022	B PLUG CEMENT TOP	7660
GRANEROS	7845	7885	03/03/2022	B PLUG CEMENT TOP	7660
J SAND	7951	7991	03/03/2022	B PLUG CEMENT TOP	7660

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	n/a	24	0	1437	500	1437	0	CALC
1ST	7+7/8	4+1/2	n/a	11.6	0	8102	285	8102	6690	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7660 with 10 sacks cmt on top. CIBP #2: Depth 7000 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 55 sks cmt from 731 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2600 ft. with 40 sacks. Leave at least 100 ft. in casing 2500 CICR Depth
 Perforate and squeeze at 1487 ft. with 337 sacks. Leave at least 100 ft. in casing 1387 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 11
 Surface Plug Setting Date: 03/07/2022 Cut and Cap Date: 03/18/2022

*Wireline Contractor: KLX *Cementing Contractor: Bohler and Cementer's Inc

Type of Cement and Additives Used: G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Flowlines are in the process of being abandoned per rule 1105. Box was checked no as the abandonment has not yet been completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenneth Landroop
 Title: Prod Engineer Date: 3/23/2022 Email: klandroop@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/18/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

2138859	OPERATIONS SUMMARY
402993441	FORM 6 SUBSEQUENT SUBMITTED
402993495	CEMENT BOND LOG
402993499	CEMENT JOB SUMMARY
402993500	CEMENT JOB SUMMARY
402993502	WELLBORE DIAGRAM
402993504	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)