

FORM
6
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 403060882			
Date Received: 05/31/2022			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: Candice Barber
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: candice_barber@oxy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-21995-00
 Well Name: WARNER Well Number: 11-18
 Location: QtrQtr: NESW Section: 18 Township: 2N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.137192 Longitude: -104.709506
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 05/15/2022
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7402	7413	02/24/2022	B PLUG CEMENT TOP	7072
NIOBRARA	7172	7278	02/24/2022	B PLUG CEMENT TOP	7072
J SAND	7851	7906	02/24/2022	B PLUG CEMENT TOP	7770

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	944	363	944	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8026	545	8026	4028	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7770 with 2 sacks cmt on top. CIBP #2: Depth 7072 with 2 sacks cmt on top.
 CIBP #3: Depth 260 with 80 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 260 ft. to 10 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5515 ft. with 100 sacks. Leave at least 100 ft. in casing 5485 CICR Depth
 Perforate and squeeze at 5275 ft. with 100 sacks. Leave at least 100 ft. in casing 4984 CICR Depth
 Perforate and squeeze at 4485 ft. with 100 sacks. Leave at least 100 ft. in casing 4455 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 1120 ft. to 780 ft. Plug Tagged:

Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1120 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 50
 Surface Plug Setting Date: 03/22/2022 Cut and Cap Date: 05/11/2022

*Wireline Contractor: CUTTERS & PIONEER *Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:
 PERF AT 3646' WITH 290 SACKS OF CEMENT, CICR SET AT 2820' IN CASING
 PERF AT 2500' WITH 230 SACKS OF CEMENT, CICR SET AT 1860' IN CASING
 PERF AT 1600' WITH 145 SACKS OF CEMENT, CICR SET AT 1200' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber
 Title: Regulatory Analyst Date: 5/31/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/17/2022

CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

COA Type**Description**

0 COA	

Attachment List

Att Doc Num**Name**

403060882	FORM 6 SUBSEQUENT SUBMITTED
403060895	OPERATIONS SUMMARY
403060949	CEMENT BOND LOG
403060981	OTHER
403060982	WELLBORE DIAGRAM
403060984	WIRELINE JOB SUMMARY
403060986	CEMENT BOND LOG
403061013	CEMENT BOND LOG
403061015	OTHER
403061035	CEMENT BOND LOG
403061040	CEMENT BOND LOG
403061044	CEMENT JOB SUMMARY
403061053	CEMENT BOND LOG

Total Attach: 13 Files

General Comments

User Group**Comment****Comment Date**

Permit	ok	08/16/2022
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Total: 1 comment(s)