

FORM

6

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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OE

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Document Number:

403060215

Date Received:

05/26/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-25253-00

Well Name: USA

Well Number: 10-36

Location: QtrQtr: NWSE

Section: 36

Township: 3N

Range: 66W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number: C37842

Field Name: WATTENBERG

Field Number: 90750

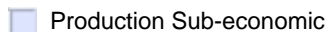
Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.179219

Longitude: -104.721869

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 05/11/2022

Reason for Abandonment:


☐ Other

Casing to be pulled:



Estimated Depth:

Fish in Hole:



If yes, explain details below

Wellbore has Uncemented Casing leaks:



If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7424	7440	04/04/2022	B PLUG CEMENT TOP	7095
NIOBRARA	7175	7294	04/04/2022	B PLUG CEMENT TOP	7095

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	906	370	906	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7596	510	7596	3540	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	3500	805	3500	174	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7095 with 10 sacks cmt on top. CIBP #2: Depth 150 with 62 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 62 sks cmt from 150 ft. to 4 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4498 ft. with 110 sacks. Leave at least 100 ft. in casing 4468 CICR Depth
Perforate and squeeze at 2300 ft. with 110 sacks. Leave at least 100 ft. in casing 2270 CICR Depth
Perforate and squeeze at 1500 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 170 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 29
Surface Plug Setting Date: 04/11/2022 Cut and Cap Date: 05/10/2022

*Wireline Contractor: NEXTIER & PIONEER

*Cementing Contractor: SCHLUMBERGER, NEXTIER & RANGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 5/26/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/17/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type**Description**

0 COA

Attachment List

Att Doc Num**Name**

403060215	FORM 6 SUBSEQUENT SUBMITTED
403060262	OTHER
403060265	OTHER
403060267	WELLBORE DIAGRAM
403060317	OPERATIONS SUMMARY
403060320	CEMENT JOB SUMMARY
403060332	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group**Comment****Comment Date**

Permit	ok	08/16/2022
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Total: 1 comment(s)