

Document Number:
 403060132
 Date Received:
 05/26/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: Candice Barber
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: candice_barber@oxy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-30925-00
 Well Name: HUNT Well Number: 21-5
 Location: QtrQtr: NENE Section: 5 Township: 3N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.259081 Longitude: -104.794138
 GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 05/02/2022
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7686	7702	02/25/2022	B PLUG CEMENT TOP	7320
NIOBRARA	7413	7568	02/25/2022	B PLUG CEMENT TOP	7320
J SAND	8150	8198	02/25/2022	B PLUG CEMENT TOP	8090

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	656	410	656	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8279	1030	8279	1040	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8090 with 2 sacks cmt on top. CIBP #2: Depth 7320 with 2 sacks cmt on top.
 CIBP #3: Depth 260 with 80 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 260 ft. to 10 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4522 ft. with 100 sacks. Leave at least 100 ft. in casing 4492 CICR Depth
 Perforate and squeeze at 2690 ft. with 100 sacks. Leave at least 100 ft. in casing 2660 CICR Depth
 Perforate and squeeze at 1630 ft. with 100 sacks. Leave at least 100 ft. in casing 1600 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 175 sacks half in. half out surface casing from 860 ft. to 304 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 860 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 49
 Surface Plug Setting Date: 03/10/2022 Cut and Cap Date: 04/28/2022
 *Wireline Contractor: KLX & RANGER *Cementing Contractor: SCHLUMBERGER
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 CONTINUED PLUGGING PROCEDURE:
 PERF AT 1110' WITH 100 SACKS OF CEMENT, CICR SET AT 1080' IN CASING, TAGGED TOC AT 1000'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Candice Barber
 Title: REGULATORY ANALYST Date: 5/26/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: Jacobson, Eric Date: 8/17/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

403060132	FORM 6 SUBSEQUENT SUBMITTED
403060141	OPERATIONS SUMMARY
403060142	OTHER
403060144	OTHER
403060145	WELLBORE DIAGRAM
403060146	WIRELINE JOB SUMMARY
403060151	CEMENT JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

Permit	ok	08/16/2022
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Total: 1 comment(s)