

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2022

Submitted Date:

08/09/2022

Document Number:

697006324

FIELD INSPECTION FORM

Loc ID 446104	Inspector Name: Peterson, Tom	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 10542 Name of Operator: CUB CREEK ENERGY Address: 200 PLAZA DRIVE SUITE 100 City: HIGHLANDS State: CO Zip: 80129				Findings: 33 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Rico, Trenton		trenton.rico@cub-creek.com	
Baily, Scott		scott.baily@cub-creek.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446099	WELL	PR	01/31/2017	OW	123-43242	MARKHAM 10	PR
446100	WELL	PR	01/19/2017	OW	123-43243	MARKHAM 4	PR
446101	WELL	PR	09/01/2020	OW	123-43244	MARKHAM 6	PR
446102	WELL	PR	10/01/2021	OW	123-43245	MARKHAM 7	PR
446103	WELL	PR	09/01/2020	OW	123-43246	MARKHAM 9	PR
446105	WELL	PR	09/01/2020	OW	123-43247	MARKHAM 5	PR
446106	WELL	PR	04/17/2018	OW	123-43248	MARKHAM 8	PR
446107	WELL	PR	09/01/2020	OW	123-43249	MARKHAM 3	PR
446207	WELL	PR	02/08/2017	OW	123-43274	MARKHAM 12	PR
446208	WELL	PR	09/01/2020	OW	123-43275	MARKHAM 11	PR
447875	WELL	PR	03/19/2018	OW	123-43649	MARKHAM 2	PR
447876	WELL	SI	04/01/2022	OW	123-43650	MARKHAM 1	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Crude oil tanks contents and NFPA placards too small to read at distance, see attached photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	11/11/2022
Type	WELLHEAD		
Comment:	x 12		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Vault at compressor lacks placards, see attached photo.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	11/11/2022
Type	CONTAINERS		
Comment:	Methanol and chemical systems, lube oil storage.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Chain link		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Soundwalls at compressor		
Corrective Action:		Date:	

Equipment:			corrective date
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 5		
Comment:	Electric motors on supplied air compressors, recirculation pump and LACT		
Corrective Action:			Date:
Type: Pig Station	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 17		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 4		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Vertical Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Methanol storage at genset lacks wildlife protection, see attached photo.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 11/11/2022
Type: Gas Meter Run	# 2		
Comment:	DCP gas sales meter calibration is outdated. Meter not calibrated annually, see attached photo.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 11/11/2022
Type: Gathering Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 12		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		

Comment:	Automation arrays, solar array, genset, electrical systems, ECD scrubbers, bulk lube oil storage in secondary containment with wildlife netting, recirculation pump, supplied air compressors, chemical and methanol systems in secondary containment			Date:	
Corrective Action:				Date:	
Type: Compressor	# 1				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 2				
Comment:					
Corrective Action:				Date:	
Type: Prime Mover	# 3				
Comment:	Natural gas engines on compressor, genset and VRU				
Corrective Action:				Date:	
Type: LACT	# 1				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV CONCRETE		,
Comment:	60 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Lined berm				
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	<50 BBLS	PBV FIBERGLASS		,
Comment:	Unknown capacity at compressor				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLS	PBV FIBERGLASS		,
Comment:	5 bbls at VRU				
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Lined berm				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	8	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Lined berm					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 446099 Type: WELL API Number: 123-43242 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 40 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 446100 Type: WELL API Number: 123-43243 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 446101 Type: WELL API Number: 123-43244 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 40 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 446102 Type: WELL API Number: 123-43245 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 15 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Corrective Action: Date:

Facility ID: 446103 Type: WELL API Number: 123-43246 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date: **BradenHead**

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Corrective Action: Date:

Facility ID: 446105 Type: WELL API Number: 123-43247 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date: **BradenHead**

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Corrective Action: Date:

Facility ID: 446106 Type: WELL API Number: 123-43248 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date: **BradenHead**

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Corrective Action: Date:

Facility ID: 446107	Type: WELL	API Number: 123-43249	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/09/2021

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 35 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 446207	Type: WELL	API Number: 123-43274	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/25/2022

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 446208	Type: WELL	API Number: 123-43275	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/09/2021

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 447875	Type: WELL	API Number: 123-43649	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 12/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 45 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 447876 Type: WELL API Number: 123-43650 Status: SI Insp. Status: PR**Producing Well**Comment: PRCorrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday 8/9/2022 at approximately 09:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Cub Creek Energy Markham Pad location #446104 in Weld County, Colorado.</p> <p>While there, I observed that the DCP gas sales meter calibration was outdated, the crude oil tanks contents and NFPA placards were inadequately sized, the compressor vault lacked all placards, and the methanol storage lacked adequate wildlife protections. During this inspection the following possible compliance issues were observed: Rule 430.d.(1). with a corrective action date of 11/11/2022, Rule 605.h. with a corrective action date of 11/11/2022, Rule 902.b. with a corrective action date of 11/11/2022.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	08/09/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
403130553	INSPECTION SUBMITTED	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824549
697006325	Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824548