

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/20/2022

Submitted Date:

08/05/2022

Document Number:

697504075**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Binschus, Chris 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments4 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		mnader@weldgov.com	
		EricaZuniga@chevron.com	
		dylan.edwardson@state.co.us	
		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections
		kogle@weldgov.com	
		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287848	CENTRALIZED EP WASTE MGMT FAC	AC			-	CENTRALIZED LAND TREATMEN FACILITY	EI

General Comment:[This is a follow up joint inspection with the Environmental and Reclamation group.](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment: While on location, the Operator called the emergency phone number. The number did not go to the Operator's emergency contact.

Since this E&P Waste Management facility is in process of being closed, the Operator needs to update the number and the title needs to be updated to state that NO E&P Waste is accepted at this location. Refer to the attached inspection photos.

Corrective Action: Comply with Rule 605.a to update the emergency phone number and update the title.

Date: 09/02/2022

Good Housekeeping:

Type	TRASH
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Comment:	Trash and debris were observed throughout portions of the location.
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Corrective Action:	Comply with Rule 606.
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Date: 08/12/2022

Overall Good: ☐**Spills:**

Type	Area	Volume
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Comment:	There was an unknown spill along the northern location.
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Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.
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Date: 09/02/2022

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	
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Comment:	
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Corrective Action:	
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Date:

Flaring:

Type	
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Comment:	
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Corrective Action:	
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Date:

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Operator will need to perform sampling beneath the liner of the retention ponds and will adhere to the Protection of Groundwater Soil Screening Level Concentrations.Corrective Action: Operator shall submit a Supplemental Form 27 outlining the sampling plan. Please notify Alex Fischer upon the submittal and indicate on the Form 27 it needs to be routed to Alex Fischer.Date: 09/02/2022

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: [COGCC Staff had a conference call with Chevron and Weld County on August 3, 2022. The meeting was to clarify the State and County requirements to close out the E&P Waste Management Facility while still using the location for miscellaneous equipment and clean fill dirt storage associated with oil and gas operations.](#)

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

All parties agreed to the following closure procedure-

- 1) E&P Waste Management Facility will be closed out with an approved Form 27 Supplemental.
- 2) The Form 27 will be sent to the county so the county can vacate USR 1517 and update USR 1570.
- 3) Operator will send confirmation of USR's to COGCC and provide the county drainage report. COGCC will then perform a final reclamation inspection closing out the facility.

Operator shall continue to control and manage weeds until a passing final reclamation inspection has been submitted.

Corrective Action:

Date _____

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: At the time of this inspection, no stormwater erosion issues were observed at location. Operator shall continue to monitor and manage stormwater until a passing final reclamation inspection has been submitted.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403127941	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5822072
697504079	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5822070