

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/20/2022

Submitted Date:

08/09/2022

Document Number:

688312791**FIELD INSPECTION FORM**Loc ID 320661 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
KPK		cogcc@kpk.com	<a href="#">All Inspections</a>
Leonard, Mike		mike.leonard@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204340	WELL	PR	02/01/2022	GW	005-06425	CHURCH 7A 31-2	PR

**General Comment:**Crypto Mining Equipment Inspection

Form: (04) 401670360 9/19/2018 1) Flaring of natural gas shall comply with COGCC Rule 912. 2) Metered flaring volumes must also be reported on the Operators Report of Monthly Operations, Form 7. 3) Until designated otherwise by CDPHE, this gas will be considered as gas coming from the separator. Therefore, the operator is required to obtain and maintain any required air permits from CDPHE for separator gas. 4) Operator will use an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. Wells are to be managed so that production volumes do not exceed combustor capacity. 5) Provide the local emergency dispatch or the local governmental designee prior notice of natural gas flaring by supplying them with the approved Sundry Notice and all attachments. If any changes are made regarding this Sundry or the flaring protocol, local government designee and emergency dispatch are to be notified prior to flaring when flaring can be reasonably anticipated, or as soon as possible, but in no event more than two (2) hours after the flaring occurs. 6) This approval is good for until September 1, 2019. A new application will be required to continue flaring be submitted.

Form: (04) 402436606 11/29/2021 Must have an approved gas capture plan or variance approved by the Commission prior to January 15, 2022. Must be complete and provide all necessary details. Without prior approval - well is to be shut in and conserved until gas capture plan or variance is approved.

Form: (04)402436606 11/29/2021 1) Flaring of natural gas shall comply with COGCC Rule 912. 2) Submit requests to flare annually to COGCC on Form 4 (Sundry Notice), which discusses timing to connect to sales line, plans to develop infrastructure, and justification for continued venting/flaring. Provide gas analysis including H2S with each Sundry Notice. 3) Report metered flaring volumes on Form 7, Operator's Monthly Report of Operations. 4) The operator is required to obtain and maintain any required air permits from CDPHE. 5) The expectation for permanent flares controlling separators will be an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. 6) Notify the local emergency dispatch or the local governmental designee of natural gas flaring.

Form: (04)402436606 11/29/2021 Gas volumes must be metered and reported in Form 7 Operators Report of Monthly Operations.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-825-4822

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	meter shed is locked for crypto computers per pumper		
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).	Date:	08/23/2022

Type: Other	# 1		
Comment:	Andarko gas sales line riser		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	generator, not on		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	on		
Corrective Action:	Cease Flaring	Date:	08/10/2022

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Inspector Name: Sherman, Susan

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same earth berms as crude oil tank				
Corrective Action:				Date:	

**Wells Served By Facilities Above**

**AirsID**

API Number
005-06425
005-06505
005-06427

API Number	AirsID
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**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

## Inspected Facilities

Facility ID: 204340 Type: WELL API Number: 005-06425 Status: PR Insp. Status: PR

## Producing Well

Comment: pr 5/1/2022 reported as SI to COGCC database.

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Form: (04) 402436606 11/29/2021 Gas volumes must be metered and reported in Form 7 Operators Report of Monthly Operations.

Corrective Action: Submit Form 4 Sundry Gas Capture Plan that reflects current operations. Contact COGCC Engineer.

Date: 08/23/2022

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688312878	KPK Church 7A 31-2	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824031">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824031</a>