

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2022

Submitted Date:

08/02/2022

Document Number:

691201639**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
Graber, Candice (Nikki) 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
-, Marcom		primarycontractor@marcomllc.net	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	
Tautkus, Kevin		ktautkus@marcomllc.net	KPK Primary Contractor
Gorka, Ray		RGorka@kpk.com	KPK environmental

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
482625	SPILL OR RELEASE	AC	08/02/2022		-	UPRR 43 Pan Am I #23	EI

**General Comment:**

This is COGCC environmental inspection in response to a phone call from Operator environmental personnel indicating discovery of a flowline spill which had daylighted to surface. The phone call indicated that the location of the spill was in an area Operator 'didn't expect' their flowlines to be. As a response the crew was 'repressurising' flowlines to see 'which one leaked'. COGCC personnel dispatched to the area immediately; however, operations of repressurizing the line were already complete at the time of notification.

Based on verbal reports, Form 19 Doc No 403116664, and this site inspection, Operator utilized produced fluids instead of an inert fluid to identify which well was producing to the damaged line, effectively creating a second spill of produced fluids to the subsurface. This action directly created additional adverse impacts to the environment and is not in compliance with Rules 902.a-c and Rules 912.a(1)-(2) and Operator's submitted Spill Response Plan.

**Location**Overall Good: ☒

Emergency Contact Number:

Comment: None present.

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type

Comment: No excavation initiated.

Corrective Action:

Date:

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:



**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: All conditions of approval and corrective actions can be found under spill ID 482625.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate		
Comment	Impacted soils were stockpiled on location. The stockpile was behind an unconsolidated earthen berm and not on lining (see attached photo). There was no signage indicating that this stockpile was E&P waste			
Corrective Action	Manage waste in compliance with Rule 913.b.(5)i-v, Operator's waste management plan, and COGCC Guidance 913.b.(5)B i-v.			Date: <u>08/03/2022</u>

**Spill/Remediation:**

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
Operator shall provide notice to COGCC EPS Nikki Graber (nikki.graber@state.co.us) at least 48 hours prior to backfill, monitoring well installation, or any sampling events performed on location.	graberc	08/02/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403123707	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5818350">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5818350</a>
691201640	Spill Area	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5818349">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5818349</a>