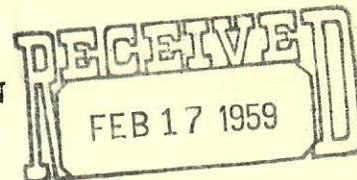




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Busy Bee Operator Oil Incorporated
County Adams Address 907 Walker Bank Building
City Salt Lake City 11, State Utah
Lease Name H. Flader Well No. 2 Derrick Floor Elevation 5040.0 K.B.
Location C SW 1/4 NE 1/4 Section 9 Township 3 S. Range 60 W. Meridian 6th P.M.

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 2; Gas 0
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed James E. Wetzel
Title Vice President

Date 2-14-59
The summary on this page is for the condition of the well as above date.
Commenced drilling December 3, 19 58 Finished drilling December 18, 19 58

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a list of initials (AJJ, DVR, WRS, HHM, JAM, FJP, JD, FILE)

Oil Productive Zone: From 6428 To 6435 Gas Productive Zone: From To
Electric or other Logs run Induction ES and Micro Date 12/17, 19 58
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: Partially successful. Screened out after 400 lbs. sand (600 gals) had been put away.

DATA ON TEST

Test Commenced 8 A.M. or P.M. 1/18 19 59 Test Completed 8 A.M. or P.M. 1/19 19 59
For Flowing Well:
Flowing Press. on Csg. PKR-0 lbs./sq.in.
Flowing Press. on Tbg. 65 lbs./sq.in.
Size Tbg. 2" EVE in. No. feet run 6410
Size Choke 1/2 in.
Shut-in Pressure

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 139 API Gravity 40°
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 2.5%; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobara	5632	5970	
Ft. Hays	5970	6078	
Greenhorn	6078	6411	
"D"	6411	6469	
"J"	6469	6525*	
			C
D Sand	6418	6443	Cored interval
J-1 Sand	6428	6442	Oil Sat. Sand
J-2 Sand	6469	6473	Ss; vfg; silty, no porosity
	6499	6518	Ss, gy, fg. good por & perm. appears wet, no stain, odor, or flor.
	6421	6437	DST #1

TEST RESULTS: ...
 DATE: ...
 BY: ...