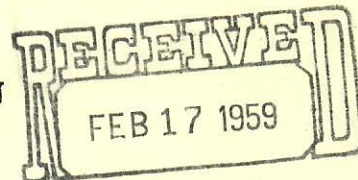




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Busy Bee Operator Oil Incorporated  
County Adams Address 907 Walker Bank Building  
City Salt Lake City 11 State Utah  
Lease Name H. Flader Well No. 2 Derrick Floor Elevation 5040.0 K.B.  
Location C SW 1/4 NE 1/4 Section 9 Township 3 S. Range 60 W. Meridian 6th P.M.  
(quarter quarter)  
feet from \_\_\_\_\_ Section line and \_\_\_\_\_ feet from \_\_\_\_\_ Section Line  
N or S \_\_\_\_\_ E or W \_\_\_\_\_

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 2; Gas 0

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-14-59 Signed James E. Wetters  
Title Vice President

The summary on this page is for the condition of the well as above date.  
Commenced drilling December 3, 19 58 Finished drilling December 18, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"		J-55	113.54	100	24	20 min.	500
4 1/2"	11.6	J-55	6522	150	24	20 min.	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
OWP Stick Jets	4	6428		6435	
Couldn't pump into perforations to frac; reperforated					
McCullough M-3	6	6428		6435	
TOTAL DEPTH		6525	PLUG BACK DEPTH		6522

Oil Productive Zone: From 6428 To 6435 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Induction ES and Micro Date 12/17, 19 58  
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
12/24	Lease Crude & Sand	4500 gals.	6428	6435	"D" Sand	Broke @ 2500 Psi

Results of shooting and/or chemical treatment: Partially successful. Screened out after 400 lbs. sand (600 gals) had been put away.

DATA ON TEST

Test Commenced 8 A.M. or P.M. 1/18 19 59 Test Completed 8 A.M. or P.M. 1/19 19 59

For Flowing Well:

Flowing Press. on Csg. PKR-0 lbs./sq.in.  
Flowing Press. on Tbg. 65 lbs./sq.in.  
Size Tbg. 2" EVE in. No. feet run 6410  
Size Choke 1/2 in.  
Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 139 API Gravity 40°  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. 2.5 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobara	5632	5970	
Ft. Hays	5970	6078	
Greenhorn	6078	6411	
"D"	6411	6469	
"J"	6469	6525	
	6418	6443	
D Sand	6428	6442	Cored interval
J-1 Sand	6469	6473	Oil Sat. Sand
J-2 Sand	6499	6518	Ss; vfg; silty, no porosity
			Ss, gy, fg. good por & perm. appears wet, no stain, odor, or flor.
	6421	6437	DST #1